Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		INANSPUR	01	<u> </u>	101					
Operator MW Petroleum (Cornoration		We	ell API No.		A KEN	Ch		1	
Address	COLPOIAUOII					o per	·	<i>i i i i i i i i i i</i>	[
1700 LINCOLN,		DENVER, CO	802	03-4519		V 2	n en	2° (1/1 m		
Reason(s) for Filing (Check proper New Well Recompletion Oil Change in Operator Cas	Change in Tra	· —	Eff	Other <u>(F</u>		explain)	I D A MI JANI	0 1994	A Commence of the Commence of	
change of operator give name	iligileau Conde	isate.					OIL CO	N. DIV		
change of operator give name nd address of previous operator _					DIST. 3					
I. DESCRIPTION OF WELL AND L		Pool Name, Includi	ng Fa-	nation	Ιυ	and of Lease		Lease No. Agre	ment	
Lease Name Seifert Gas Com A	Well No.	erde State, Federal or			1	1 *				
Location Unit Letter P	: 940	Feet From The		ine and	990	Feet F	From The	E	Line	
Section 22 Township 26	N	Range 2W	NMPM	, Rio Arrib	oa			Co	unty	
II. DESIGNATION OF TRANSPOR			T	·· (C)			ad annu -6 dele	form to be		
Name of Authorized Transporter Giant Refining Name of Authorized Transporter	P. O. Box 256, Farmington, NM, 87499 Address (Give address to which approved copy of this form to be sent)									
Name of Authorized Transporter El Paso Natural		or Dry Gas					on, NM 87		_	
If well produces oil or liquids, give location of tanks.	Unit Se	c Twp. Rge.		actually con			When ?			
If this production is commingled w	vith that from any oth	ner lease or pool, give	e comm	ingling order	numb	er:				
IV. COMPLETION DATA Designate Type of Completion	Oil W	ell Gas Well	New W	Vell Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing	Top Oi	il/Gas Pay	<u> </u>		Tubing Dept	Tubing Depth			
Perforations							Depth Casing	Depth Casing Shoe		
	TUBING, CASING			EMENTING F	RECOR	D				
HOLE SIZE	CASING & T	DEPTH SET			_	SACKS CEMENT				
			-				-		<u></u>	
	 									
						······				
V. TEST DATA AND REQUEST FOOIL WELL (Test must be after rec	OR ALLOWABLE	e of load oil and mus	it be equ	ual to or exce	ed top	allowable for	this depth or b	e full 24 hours	<u>.)</u>	
Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure	Casing Pressure				Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas-MCF			
CACIANTI	<u> </u>		1							
Actual Prod. Test-MCR/D	Length of Test			Condensate/1	MMCF	3	Gravity of C	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (S	Casing Pressure (Shut-in)				Choke Size	Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	ATE OF COMPLIA d regulations of the C h and mat the inform of my knowledge and	NCE oil Conservation nation given above belief.		_		CONSEI	JAN J	DIVISIO 1994	N	
Signature			-	By_		-2	(برندا	Then!		
JoAnn Smith Printed Name	Er Tit	ngineering Tech	-	Title		St	JPERVISOR	DISTRICT	/3	
12-15-93	(3	803) 837-5000	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.