

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0111
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well for. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 14 1987

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Union Texas Petroleum

3. ADDRESS OF OPERATOR
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
925' FSL & 800' FEL

14. PERMIT NO.
6741 GL, 6753 KB

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

5. LEASE DESIGNATION AND SERIAL NO
Jicarilla Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JICARILLA G

9. WELL NO.
8A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 2-T26N-R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Int. csg., prod. liner

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Union Texas Petroleum wishes to advise that a 8-3/4" hole was drilled to 3720'. 7", 23#, K-55 casing was landed at 3720' and cemented to surface with 205 sxs (588 cu.ft.) 65/35 POZ containing 12% gel and 12-1/4# gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" with 2% CaCl2. Circulate 4 bbls (22 cu.ft.) of cement to surface. Nipple up BOP and test to 2500 psi - held OK. Drill 6-1/4" hole with gas to 5950'. Run 4-1/2", 10.5#, J-55 production liner from 3388' to 5949'. Cement into intermediate casing with 260 sxs (408 cu.ft.) 50/50 POZ containing 4% gel, 6-1/4# gilsonite/sk, and 10# salt/sk. Circulate 1 bbl (5 cu.ft.) of cement off of liner hanger.

ACCEPTED FOR RECORD

JAN 15 1987

FARMINGTON RESOURCE AREA

BY 6214

I hereby certify that the foregoing is true and correct

SIGNED Robert C. Frank

TITLE Permit Coordinator

DATE 01/09/1987

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side