

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 U.S. Highway 64, Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 960' FNL & 995' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 miles NW Ojito, New Mexico

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

960' from lease

960' from D.U.

16. NO. OF ACRES IN LEASE

2560

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

856

19. PROPOSED DEPTH

6450'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

W/2

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, BT, GR, etc.)

7182' Graded

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CASING AND CEMENTING PROGRAM
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START

September 15, 1986

23.

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
13-3/4"	9-5/8"	32.3	300'	270 sxs. (318 cu.ft.)
8-3/4"	7"	23	4285'	390 sxs. (950 cu.ft.)
6-1/4"	4-1/2" 14.5 lb/ft	10.5	4085'-6450'	260 sxs. (408 cu.ft.)

Union Texas Petroleum wishes to advise we intend to drill a 13-3/4" hole with mud to 300' and set 9-5/8", 32.3, H-40, ST&C csg. to 300'+, cementing to surface with 270 sxs (318 cu.ft.) C1 "B" with 2% CaCl2 and 1/4# flocele/sk. Wait on cement for 12 hrs.

Nipple up; test BOP. Drill 8-3/4" hole with mud out of surface to 4285'. Set 7", 23#, K-55, ST&C intermediate csg. to 4285'+, cementing to surface with 290 sxs (832 cu.ft.) 65/35 POZ with 12% gel and 12-1/4" gilsonite/sk, tailed by 100 sxs (118 cu.ft.) C1 "B" with 2% CaCl2.

Drill 6-1/4" hole with natural gas out of intermediate to a TD of 6450'. Log well, run 4-1/2" 10.5#, K-55, ST&C liner from 4085' to 6450'. Cement liner into intermediate csg. with 260 sxs (408 cu.f.) 50/50 POZ with 4% gel, 6-1/4# gilsonite/sk and 10# salt/sk.

Following perforation and treatment of the Mesaverde formation, standard production equipment will be installed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE August 15, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVED DATE

RECEIVED

AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 22 1986

DATE

OCT 21 1986

NMOCOIL CON. DIV.1

DIST. 3

/s/ J. Stan McKee

FOR AREA MANAGER

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-103
Superseded C-
Effective 1-1-83

All distances must be from the outer boundaries of the Section.

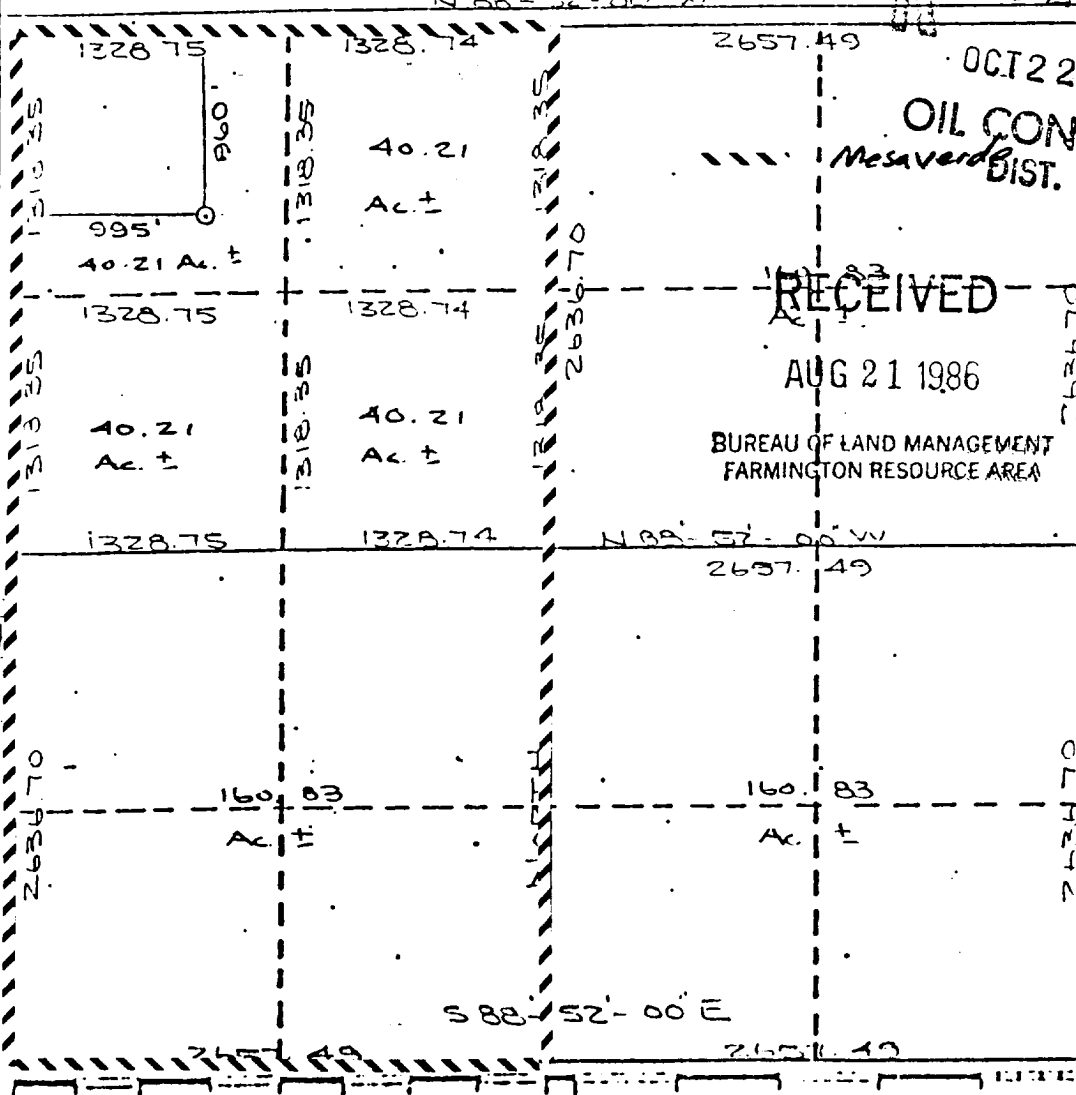
Operator Union Texas Petroleum			Lease JICARILLA "G"		Well No. #1A
Unit Letter D	Section 1	Township 26 N	Range 5W	County Rio Arriba	
Actual Footage Location of Well:					
960 feet from the North		line and 995 feet from the West		line	
Ground Level Elev. 7182	Producing Formation Mesaverde	Pool Blanco		Dedicated Acreage 321.67 3/9-88 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



RECEIVED
OCT 22 1986
OIL CON
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert C. Frank

Name
Robert C. Frank
Position
Permit Coordinator
Company
Union Texas Petroleum

Date
August 11, 1986

CECIL B. TULLIS
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR
9872

Cecil B. Tullis
Date Surveyed
July 17, 1986
Registered Professional Engineer
and/or Land Surveyor

Cecil B. Tullis
Certificate No. **51147**

Union Texas Petroleum
Access Road to Jicarilla G #1A
Sec. 1, T26N, R5W,
Rio Arriba County, N.M.

VIGAS CANYON, N. MEX.
N3630-W10715/7.5

1963

AMS 4557 III SE-SERIES V881

LAPIS POINT, N. MEX.
N3622.5-W10715/7.5

1963

AMS 4557 III SE-SERIES V881

Apache Bull
18
Pasture

Tapicito

Gas Well