

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM - 91515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Tapacitos Canyon #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

Gavilan Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T26N, R2W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7175 GR

19. ELEV. CASINGHEAD

7175

23. INTERVALS DRILLED BY

Rotary

25. WAS DIRECTIONAL SURVEY MADE

Not on Re-entry

27. WAS WELL CORED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____ Re-enter

2. NAME OF OPERATOR

Thompson Engr. & Prod. Corp.

3. ADDRESS AND TELEPHONE NO.

7415 E. Main Farmington, New Mexico 87402 (505) 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790 FSL & 1850 FEL

At top prod. interval reported below 790 FSL & 1850 FEL

At total depth 790 FSL & 1850 FEL

14. PERMIT NO.

DATE ISSUED

9/01/95

15. DATE SPUDDED

9/12/95

16. DATE T.D. REACHED

9/20/95

17. DATE COMPL. (Ready to prod.)

9/21/95

20. TOTAL DEPTH, MD & TVD

8294

21. PLUG. BACK T.D., MD & TVD

7978

22. IF MULTIPLE COMPL., HOW MANY*

1

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6918 - 7357 Gavilan Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN

Casing Inspection MIT w/caliper

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	261	12 1/4	Surface 140.4x	
5 1/2	17	8294	7 7/8	Surface 380 sx 55/50 POZ	
				695 sx 65/35 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	THICKNESS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7415	

31. PERFORATION RECORD (Interval, size and number)

6918 - 7357 58 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
No stimulation after re-entry

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9/21/95		Swab					SI WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/23/95	12		→	10	50	10	5000:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
75	1000 SI	→	20	100	20			
34. DISPOSITION OF GAS (Sold, used for disposal)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI Waiting for pipeline

35. LIST OF ATTACHMENTS

Casing Inspection Loc.

TEST WITNESSED BY

John Thompson

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

DATE 10/5/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland-Pictured Cliffs	3420	
Lewis	3726	
Mesa Verde	5468	
Mancos	5978	
Niobrara	7034	
Sanostee	7528	
Greenhorn	7840	
Graneros	7918	
Dakota	8050	