					-	30 03	19-24/02			
NO. OF COMIES RECEIVED	5 NMO	CD 1 DE	l Dugan	l File		70 - 0J	11-47105			
DISTRIBUTION		Form C-101 Revised 1-1-65								
SANTA FE										
U.S.G.S.	ILE S C S C S C S C S C S C S C S C S C S									
LAND OFFICE	- .				ŀ	.5, State Oil	6 Gas Lease No.			
OPERATOR										
						IIIIII				
	ON FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG B	ACK						
In. Type of Work	_					7. Unit Agre	eement Name			
b. Type of Well		DEEPEN		PLUG B	ACK 🔲	8. Farm or L	ease Name			
<u> </u>	SINGLE MULTIPLE									
Name of Operator	J OTHER		ZONE L_J		ONE IX XI	9. Well No.	e Tigger			
JEROME P. McHUG	H					#1				
, Address of Operator			· · · · · · · · · · · · · · · · · · ·			10. Field and Pool, or Wilden Ext Gavilan- Grnhrn-Graner				
P O Box 809, Fa						Dakota & Gavilan Manco				
Location of Well UNIT LETT	EnE	LOCATED 1850	FEET FROM THE	North	LINE					
AND 790 FEET FROM	Wort	27	267	011		MAN STATE STATE STATE OF THE ST				
AND 190 FEET PROM	THE West	LINE OF SEC. 27	[™] *:\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Virin	177777	12. County	<i>m\\\\\\</i>			
						Rio Arr	iba (IIIIIII)			
				11111	4444	M				
						7/////				
			19, Proposed De		A. Formation		20. Rotary or C.T.			
1. Elevations (Show whether DF		ind & Status Plug. Bond	8300'		ancos/Da		Rotary			
7502		te-wide	21B. Drilling Co		C =	22. Approx	. Date Work will start 8/86			
3.	Jocat	re-wide j	Four Corne	rs Drig	. Co.	i	0/80			
		PROPOSED CASING AN	D CEMENT PRO	GRAM						
SIZE OF HOLE	SIZE OF CASIN	G WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP			
12-1/4"	9-5/8"	36#	250'	250'		ft.	surface			
7-7/8"	5-1/2"	1/2" 15.5 & 17.0		8300'		ı.ft.	surface			
					(3 stag	ges)				
Plan to dr	ill with spud	mud to set surfa	ace casing	at 250'	. Will	then dr	i11			
with water	and gel-chem.	mud to test the	e Gavilan M	ancos &	Gavilar	-Greenh	orn-			
		ons at total dept								
		If well appear								
out after	n, cementing i	n 3 stages. Will e well using 2-7	LL selectiv	ely per	forate,	frac, c	lean			
out arter	irac a complet	e well using 2-7	//8 tubing	•		,-t>				
							· Marian			
GAS IS NOT	DEDICATED.		11 197		•		**************************************			
		APPROVAL EXPIRES	4-1-01	-	849	2 % ()				
		UNILESS CHALLING IN	CHARMEN	'•	1	$= \{ Q_{i,j} \}_{i \in I_{i+1}}$	S. Samuel			
		SPUD F.C. I.CE MUST	BESUSMITTE	U			7.0			
		WITHIN 10 DAYS.			: :!!!					
48AVE 484CE DESCRIPE	ODOSED PROGRAM	IF PROPOSAL IS TO DEEPEN	OB 51 110 540		orefuw		AND 0000000			
E 20HE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.			L DATA ON P	**************************************	OCTIVE ZONE				
ereby certify that the information	on above is true and co	omplete to the best of my i	cnowledge and be	lief.			· •			
Jan 1 / Jan	James S. Haz	en Title Field	Sunt		n	9/20	9/86			
	and the second of the second o	1 me 11C1U	cupe.			ote9/29	- 102/			
(T) ha space for S	State Use)						10-1-86 4006			
/)/	18 1		JAS RISPECTOR	R. DIST. #3		ՄԸ	T 01 1986			
PROVED BY	/ Junel	TITLE			D.	ATE				
NDITIONS OF APPROVAL, IF	ANYI						2			
Hold C-104 for Servega Conse	0071.									
Servega Conse	elifate on	_								

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

r			-								
Operator Jerome P. McHugh			Ralphie Tigger				Well No.				
Unit Letter Section Township			ــــــــــــــــــــــــــــــــــــــ	·	County		<u> </u>				
Ε	. 27	26 North		Range C		o Arriba					
Attual Footage Loc	ation of Well:	<u> </u>	لــــا		1	7,11,104					
1850 feet from the North line and 790 feet from the West line											
Ground Level Elev.	Producing For		P∞I			-Graneros Dedic	· 				
7502	Mancos/Da	· · · · · · · · · · · · · · · · · · ·	<u> </u>	Dakota & Gav	ilan 1	Mancos ExA 3	20.0/320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
Yes	XX No If an	swer is "yes;" type o	f con	solidation <u>Pla</u>	n to o	communitize.					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization.											
forced-pooli	ing, or otherwise)	or until a non-standard	lunit	t, eliminating such	intere	sts, has been appro	ved by the Division.				
7						T ccox	TIELE . TIELE				
						CERT	IFICATION				
NM 58856		McHugh		•		I harabu carrifu s	hat the Information con-				
Amoco .		Amoco				8 E	rue and complete to the				
1850		A.G. Hi	111			best of my knowle					
			- 1	e Leases.			1/				
						Morne f	Hay				
				一一	==	James S. Haz	zen .				
	l McHugh			NW FOOF		Position					
790-0	McHugh Amoco	j		NM 5885	°	Field Supt.					
	A.G. H	ill		·		Company	***				
	Dugan			· . i ·]	Jerome P. Mc	Hugh				
	Variou	s Fee Leases			71	7-14-86					
		6-6-37				Milli	III				
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