Submit 5 Comes
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	Ν
TO TRANSPORT OIL AND NATURAL GAS	

**		10 16	MINS	SPURI UI	L AND N	ATUHAL G.	AS					
nion Texas Pet	roleum (arnor	ario	\n			Well	API No.				
Address	20:00:1	3017018				·						
2.0. Box 2120	^u oustor	ı. Texa	15	77252-21	.20							
Reason(s) for Filing (Check proper box New Well	t)	_			_ 0	ther (Please expi	aun)					
	0.1		_	asporter of:								
Recompletion	Oil			Gas 🔄								
If change of operator give name	Canagne	ad Gas '_	Co	odensak [
and address of blessions obesition												
II. DESCRIPTION OF WEL	L AND LE	CASE	C!	BLANCE								
Lease Name			Poc	ol Name, Includ	_	0		of Lease		ease No.		
Jicarilla "F"		<u>5A</u>	13	<u>(Mesave</u>	erde)		State,	Federal or Fe	e C	107		
Unit Letter	:		Fee	t From The	L	ine and	^	et From The .		Line		
Section 33 Town	thip 26	N	Rac	age 04	W .	NMPM, \mathcal{R}	10 AR	RIBA		County		
III. DESIGNATION OF TRA	NSPODTI	TP OF C) II	AND NATE	DAL CAL					County		
Name of Authorized Transporter of Oil		or Conde		THE NATO		ive address to wi	tick approved	copy of this fa	orm is to be si	ent)		
Meridian Oil In	с.			ئــــا	P.O.	Box 4289,	Farmin	gton, N	1 87499			
Name of Authorized Transporter of Cas Gas Company of	tinghead Gas Vota Movi		of I	Dry Gus 🔯	Address (G	ive address to wi	tick approved	copy of this fe	orm is to be s	mi)		
If well produces oil or liquids,	Unit	Sec.	Tw	- Pan		Box 1899,			4 87413			
eve location of tanks.	0111		1	h i vaker	is gas action	illy connected?	When	7				
f this production is commingled with th	at from any or	her lease or	r pool,	give comming	ing order sur	mber:						
V. COMPLETION DATA												
Designate Type of Completion	n - (X)	Oil We	u	Gas Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pi. Ready t	o Proc	1	Total Depth		L	P.B.T.D.	L			
							F.B.L.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing F	omat	i08	Top Oil/Ga	s Pay		Tubing Dept	h			
erformions	!				·			Depth Casing	e Shoe			
									, u.u.			
	•	TUBING	, CA	SING AND	CEMENT	ING RECOR	D	· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
												
					 	·						
	i	·						· :				
. TEST DATA AND REQUI	EST FOR A	LLOW	ABL	E	 			·	·			
OIL WELL (Test must be after	recovery of u	stal volume	of loa	ed oil and must	be equal to a	r exceed top allo	wable for this	depth or be fo	or full 24 hour	·z.)		
Date First New Oil Run To Tank	Date of Te				Producing N	Aethod (Flow, pu	mp, gas lift, e	IC.)				
Length of Test Tubing Pressure												
Augus of Ica	SELITE .			Casing Pressure			Choke Size					
Actual Prod. During Test Oil - Bbls.			ils.			Water - Bbis.			Gas- MCF			
	1											
GAS WELL								*				
Actual Prod. Test - MCF/D	Length of	Test		7	Bbls. Conde	neue/MMCF		Gravity of Co	onden sate			
Mahad () and had a second sec												
ssting Method (pilot, back pr.)	tk pr.) Tubing Pressure (Shut-in)				Casing Pres	nure (Shut-in)		Choke Size		•		
I. OPERATOR CERTIFIC	CATE OF	COM	T T A	NCT	 				***			
I hereby certify that the rules and reg						OIL CON	SERVA	TION F	NISIO	M		
Division have been complied with an	d that the infor	matice giv	es abo))Ve		0.2 00.1		VIIOIV L		14		
is true and complete to the best of my	knowledge a	nd belief.			Date	a Annrovoc						
() 24	1 /	2 /			Jali	e Approved	- AU	i 2 8 198	19			
Summer the	1-13	pp			By_	-		\mathcal{A}	1			
Annette C. Bis	by Env	7. & Ri	eg.	Secrtry	""		· · · ·	- The	8			
Printed Name 8-4-89			Title	:	Title	\$ U	PERVISI	ON DIST	RICT # 3	i		
Date	(,	713) 96				· —————	· · · · · · · · · · · · · · · · · · ·	·				
J-dit		i ek	epboor	NO.	!							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.