

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☒ well ☐ Well ☐ Other

2. Name of Operator  
Rio Chama Petroleum, Inc.

3. Address and Telephone No.  
P.O. Box 3027, Pagosa Springs, CO 81147 970-264-0170

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

NW SE Sec 27-T26N-R03W

5. Lease Designation and Serial No.

117

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skip Hixon #1

9. API Well No.

30-039-24172

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was recompleted to the Pictured Cliffs Formation using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed J. G. Davis  
(This space for Federal or State office use)  
Approved by /s/ Brian W. Davis

Title President

Date 12/18/01

Conditions of approval, if any:

Title Land and Water Resources

Date JAN 17 2002

Tide 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

• See Instruction on Reverse Side

Daily Workover Report  
Skip Hixon #1  
Recompletion to Pictured Cliffs

11/12/01 MIRU. Started pulling 7/8" rods. Rods are parted.

11/13/01 POOH w/ 2 7/8" tbg until reach part in rods. POOH w/ remaining rods and pump. POOH w/ remaining tbg. RU BWWC. Set CIBP @ 7050'. Dump 8 sx of cmt on top of CIBP for 74' of fill. TOC @ 6975'. Perf for squeeze @ 3900'. RD BWWC.

11/14/01 TIH w/ 5 1/2" packer on 2 7/8" tbg. Set packer @ 3799'. Dumped 38 bbl of wtr down hole before squeeze. Squeeze perf w/ 150 sx.

11/15/01 Unseat pkr & POOH w/ tbg and packer. Laid down 102 jts. PU 4 3/4" mill and TIH w/ 2 7/8"

11/16/01 Tried to circulate. Could not. POOH and found 3 jts. of tbg. plugged with cmt. TIH and circulate. PU swivel and mill of cmt. POOH 2 stands

11/17/01 TIH 2 stands, PU swivel and mill on cmt. Swivel started leaking. LD swivel

11/19/01 Repaired swivel and returned to milling on cmt.

11/20/01 break circulation and drill out 130' of cmt. Est. bottom of cmt. 4905'

11/21/01 POOH and tally 63 stands of tbg. Tested squeeze to 1000#. Test OK

11/27/01 RU BWWC. Tagged bottom @ 4138'. Run GR/CBL from 3580'-4132'. Perf PC from 4033'-38', 4044'-48'. POOH w/ perf gun. Gun hung in hole @ 3600'. Pull out of rope socket. TIH w/ wireline overshot on tbg. to 4150' and latched gun. POOH w/ tbg and fish. RU second gun and add PC perfs 3984'-88', 3997'-99'. RD BWWC

11/28/01 TIH w/ packer on tbg. Set packer @ 3917'.

11/29/01 RU Schlumberger/Dowell. Foam frac PC w/ 25,680# 16/30 Brady sd, 106.9 MCF N2, and 4475 gal 2% KCL. ISIP 1625. 5 min SIP 1254, 10 min SIP 1236, 15 min SIP 1227. RD Dowell. RU flow lines to tank. Flow back well. Left well flowing to tank overnight.

11/30/01 Well still flowing to tank. RU swab tools. Made 3 swab runs. TIH w/ 2 jts tbg. POOH w/ 60 stds.

12/01/01 POOH w/ 1 std and packer. TIH w/ seat nipple and 61 stds tbg. Land tbg @ 3982'. Swab well in to unload remaining 96 bbl frac fluid.

12/02/01 Made 2 swab runs on well

12/04/01 RDMO