

1 Conoco 4 NMOC 1 File 1 Amoco 1 Sun 1 McHugh
1 Bayless 1 Mesa Grande Resources 1 Huntington Walker

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED

SEP 1 - 1988

OIL CON. DIV.

DIST. 5

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator DUGAN PRODUCTION CORP.	
Address P.O. Box 5820, Farmington, NM 87499-5820	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridge Com	Well No. 1	Pool Name, including Formation Cavilan Mancos	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J : 1650 Feet From The South Line and 2200 Feet From The East Line of Section 28 Township 26N Range 2W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 1429, Bloomfield, NM 87413			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5820, Farmington, NM 87499-5820			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 26N	Rge. 2W
Is gas actually connected?	Yes		When 8-31-88	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Geologist

(Signature)

(Title)

8-31-88

(Date)

OIL CONSERVATION DIVISION

SEP 01 1988

APPROVED _____, 19____
BY Brian D. Chang
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
5-12-88	6-23-88		7915 (driller's)			7667'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7432' GL; 7444' RKB	Mancos		6996'			7423'			
Perforations		(Note: perforated 2 squeeze holes @ 6900' and squeezed 100 sx class "B" neat cement				Depth Casing Shoe			
6996-7628' - Mancos						7925'			
TUBING, CASING, AND CEMENTING RECORD to 3000 psi)									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8" OD		215' RKB			147.5 cf			
7-7/8"	5-1/2" OD		7925' RKB			1401 cf in 2 stages			
	2-7/8"		7423'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-23-88	8-30-88	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	100	100	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
BO, 25 MCF, 15 BLW*	9 BOPD	15 BLWPD*	25 MCFD

AS WELL *Water is frac fluid.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size