

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR 2325 E. 30th Street, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

88 JAN 11 AM 11:39

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.
NM-13809, NM-66506
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Bear Canyon Unit
8. FARM OR LEASE NAME

9. WELL NO.
1, 2 and 3
10. FIELD AND POOL, OR WILDCAT
Gavilan Mancos Extension
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Secs. 10, 11, 14, 15, T26N, R2W

12. COUNTY OR PARISH Rio Arriba
13. STATE NM
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Surface commingle ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests approval to surface commingle the liquid production from the Bear Canyon Unit wells into a central tank battery. A survey of the proposed tank battery site and flowlines is attached. The flowlines will be 4" fiberglass with 4' of cover. Only wells in the Bear Canyon Unit will be tied into the battery, with a potential of 16 wells in the unit. The working and royalty interest ownership is common for all wells. The oil sales will be through a LACT unit. Monthly GOR tests will be used to allocate production to the individual wells.

RECEIVED
JAN 13 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kim K. Stratton TITLE Adm. Supervisor

DATE 1-7-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1-11-1988

James E. Edwards
for AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side