

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Union Texas Petroleum

Address
375 US Highway 64 Farmington, NM 87401

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla H	Well No. 14	Pool Name, including Formation Blanco Mesaverde	Kind of Lease FED State, Federal or Fee	Lease No. Jicarilla Con 10
Location				
Unit Letter P	890	Feet From The South	Line and 970	Feet From The East
Line of Section 18	Township 26N	Range 4W	NMPM, Rio Arriba	Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company	P. O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 18 26 4 No	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank (Signature)
Permit Coordinator

(Title)

October 6, 1988

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 17 1988, 19
BY [Signature]
TITLE SUPERVISION DISTRICT # 5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re.
		X	X	X					
Date Spudded 6/15/88		Date Compl. Ready to Prod. 8/31/88			Total Depth 7725		P.B.T.D. 7665		
Elevations (DF, RKB, RT, CR, etc.) 6687 G.L., 6699 KB		Name of Producing Formation Mesaverde			Top Oil/Gas Pay 4949		Tubing Depth 7506		
Perforations Mesaverde 4949-5782 gross							Depth Casing Shoes liner 7705		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	361	220 sx (260 cu. ft.)
8-3/4	7	3613	400 sx (979 cu. ft.)
6-1/4	4-1/2	3387-7705	540 sx (848 cu. ft.)

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2673*	Length of Test 3 hrs	Bbls. Condensate/MMCF Tr	Gravity of Condensate N/A
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 1050	Casing Pressure (Shut-In) 1029	Choke Size 3/4

*Commingled; production allocation to follow