

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Union-Texas Petroleum Corp.-Attn: Paula Priest	
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1240' FSL & 710' FEL At top prod. interval reported below At total depth	
5. LEASE DESIGNATION AND SERIAL NO. Jic. Contract 107		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME N/A		8. NAME OF LEASE NAME Jicarilla F	
9. WELL NO. 9		10. FIELD AND POOL, OR WILDCAT West Lindreth Gal/DK	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T26N-R4W		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM		14. PERMIT NO. DATE ISSUED APR 06 1989	
15. DATE SPUDDED 07/03/88	16. DATE T.D. REACHED 07/21/88	17. DATE COMPL. (Ready to prod.) 11/10/88	18. ELEVATIONS (DF, EMB, RT, OR, ETC.)* 7081' G.R.
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 8145' MD & TVD	21. PLUG BACK T.D., MD & TVD 8102' MD, TVD	22. IF MULTIPLE COMPL., HOW MANY* no
23. INTERVALS DRILLED BY ROTARY TOOLS X	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7922-8059' Dakota, 7000-7320' Gallup	25. WAS DIRECTIONAL SURVEY MADE no	26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL
27. WAS WELL CORRED no			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8	36#	357	12-1/4
7	23#	3961	8-3/4
4-1/2	11.6#	8145	6-1/4
CEMENTING RECORD			
AMOUNT PULLED			
none			
none			
none			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	8058	7895	
31. PERFORATION RECORD (Interval, size and number)			
7922-8059	0.36"	21 Dakota	
7000-7320	0.32"	20 Gallup	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7922-8059		1000 Gal 15% HCL	
		Frac 5000 gal 10,000# sand	
7000-7320		1500 gal 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 10/01/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 03/07/89	HOURS TESTED 24	CROCK SIZE 7/8"	PROD'N. FOR TEST PERIOD OIL—BBL. 17 GAS—MCF. 700 WATER—BBL. 6 GAS-OIL RATIO 41,767
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE OIL—BBL. - GAS—MCF. - WATER—BBL. -	OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paula Priest

NMCC Regulatory Analyst

DATE 03/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	TRUE VERT. DEPTH
Ojo Alamo	3306						
Kirtland-	3358						
Fruitland	3678						
Pic. Cliffs	5320						
Cliff House	5410						
Menefee	5858						
Pt. Lookout	6073						
Mancos	6923						
Gallup	7783						
Greenhorn	7983						
Dakota	8135						
TD							