

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Union Texas Petroleum Corp.		RECEIVED APR 10 1990 OIL CON. DIV. DIST. 3		7. LEASE DESIGNATION AND SERIAL NO. Jic. Contract 107	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		3. ADDRESS OF OPERATOR P.O. Box 2120 Houston, TX 77252-2120				8. IF INDIAN ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1240' FSL & 710' FEL At top prod. interval reported below At total depth		5. UNIT AGREEMENT NAME				9. WELL NO. 9	
10. FIELD AND POOL OR WILDCAT West Lindreth Gal/DK		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28, T26N-R4W				12. COUNTY OR PARISH Rio Arriba NM	
14. PERMIT NO. 30-039-24212		DATE ISSUED 4-26-88		13. STATE		15. DATE SPUDDED 07/03/88	
16. DATE T.D. REACHED 07/21/88		17. DATE COMPL. (Ready to prod.) 11/10/88		18. ELEVATIONS (OF. RKB, RT. GR, ETC.)* 7081' G.R.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8145' MD & RVD		21. PLUG. BACK T.D., MD & TVD 8102' MD, TVD		22. IF MULTIPLE COMPL. HOW MANY* →		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7922-8059' Dakota, 7000-7320' Gallup						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		357		12 1/4	
7		23#		3961		8 3/4	
4 1/2		11.6#		8145		6 1/4	
CEMENTING RECORD		AMOUNT PULLED					
250		none					
350		none					
600		none					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8		8058		7895			
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		8058		7895			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7922-8059'		0.36"		21 Dakota			
7000-7320'		0.32"		20 Gallup			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 11/10/88		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11/18/88		HOURS TESTED 24		CHOKE SIZE →		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL. 40	
						GAS—MCF 100	
						WATER—BBL. 8	
						OIL GRAVITY-API (CORR.) 2500	
35. LIST OF ATTACHMENTS Gas vented for test only							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Luc White</u>		TITLE <u>Regulatory Permit Coord.</u>		DATE <u>3/28/90</u>		ACCEPTED FOR RECORD John Rector APR 06 1990	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3306					
Kirtland-						
Fruitland	3358					
Pic. Cliffs	3678					
Cliff House	5320					
Menefee	5410					
Pt. Lookout	5858					
Mancos	6073					
Gallup	6923					
Greenhorn	7783					
Dakota	7983					
TD	8135					