Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	<u>ANSP</u>	ORT O	L AND	NA.	TURAL G		API No.			
Operator Union Texas Petroleum Corporation-Attn: Ke						. + -						
Address						en White 30-039-24212						
P.O. Box 2120, Ho		Texas	7725	2-2120)							
Reason(s) for Filing (Check proper box)					Othe	et (Please exp	lain)				
Recompletion	Oil	Change is	na Transpo Dry Ga									
Change in Operator	Casinghe	_	Conde	_								
If change of operator give name									····	— — —		
and address of previous operator				,						 _		
II. DESCRIPTION OF WELL	L AND LE		[David N		4' . F			1 77' 4	<u> </u>			
Jicarilla F		Well No. Pool Name, Includ					/Dk	1	ind of Lease Fed Lease No. ste, Federal or Fee Jic.Contra			
Location		<u> </u>	1	0 21113		<u> </u>	D.K.	<u>l</u>		010	. Contract	
Unit LetterP	:12	240	_ Feet Fr	rom The	South	Line	and710	F	eet From The	Eas	t Line	
Section 28 Towns	thin 26N				W			Dia Alam	:			
Section 40 Towns	nip 2011		Range		W	, NN	ирм,	Rio Arr	IDa		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL G	AS						
Name of Authorized Transporter of Oil Conoco		or Conde			Address	(Giw				form is to be s	ent)	
Name of Authorized Transporter of Cas	inghest Cor	X	0= 12-	Gas	P.0.	Bo	<u>1267</u>	Ponca	City, O	74603		
Gas Co. of New Mexic		لث	or Dry	Cas []								
If well produces oil or liquids,	Unit						connected?		huquerque NM 87125			
give location of tanks.	<u> </u>			1		no						
If this production is commingled with the IV. COMPLETION DATA	at from any ou	er lease or	pool, giv	e comming	ding order	numb	er:					
		Oil Well	1 (Gas Well	New 1	Vell	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	х	ĺ)							
Date Spudded	Date Com				Total De	pth			P.B.T.D.		<u> </u>	
07/03/88 Elevations (DF, RKB, RT, GR, etc.)	11/10/88 Name of Producing Formation				Top Oil	8145 Top Oil/Gas Pay			8102			
7081 GR	GP/DK				Top Oil	7000			Tubing Dep	th 8058	3	
Perforations										Depth Casing Shoe		
7922-8059 Dakota, 7000-7320 Gallup										8145		
HOLE SIZE	TUBING, CASING AND								Ţ.			
12-1/4	CASING & TUBING SIZE 9-5/8				DEPTH SET 357				SACKS CEMENT 250			
8-3/4	7				396 ¹				350			
6-1/4		4-1/2				8145				600		
V. TEST DATA AND REQUE	ST FOD A	I I OW	ADIE		·							
OIL WELL (Test must be after				il and musi	he emal	10 OF 1	exceed too alle	owable for thi	depth or be	for full 24 hou	re)	
Date First New Oil Run To Tank	Date of Te		-,				hod (Flow, pr			, or year 27 /202	.,	
11-10-88	11-18	11-18-88				PUMP						
Length of Test	Tubing Pressure				Casing P	Casing Pressure				Choke Size		
2-4 Actual Prod. During Test Oil - Bbls.						Blis.			Gas- MCF			
	40					3			100			
GAS WELL								Ī	חזוה	FIV	EM	
Actual Prod. Test - MCF/D							ate/MMCF		Cravity of C	ondensate	-	
Toming Mathad (nitrat hart					 	Casing Pressure (Shut-in)			I G APP	0 2 1990		
Testing Method (pitot, back pr.)	M. back pr.) Tubing Pressure (Shut-in)					Tessur	e (20m-in)					
VI. OPERATOR CERTIFIC	ATE OF	COMP	TIAN	CF			·		_	ON. D		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DISTISTION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						APR 0 5 1990						
A sub-section in anowarder and better.					D	Date Approved						
KIN WAITE								7				
Signature						/		<u> </u>		hang		
Ken White Reg. Permit Coord						SUPERVISOR DISTRICT #3						
3-28-90						tle_			· ·		-	
Date	<u>·</u>		phone No	Э.								
					Ц.				-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.