

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

nm-69074

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Immense Federal Corn

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Devilan Mancos Ept

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NW Sec 3 T26N R2W

12. COUNTY OR PARISH

Rio Arriba nm

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

09 FEB 13 PM 2:28

2. NAME OF OPERATOR

Amoco Production Co.

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

2325 East 30th St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1750' FNL x 2200' FWL

14. PERMIT NO. API No.

3003924310

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7265' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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☐
☐
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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *Spud and set casing*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 14.75" surface hole at 2230 hr 11-4-88. Drilled to 323 ft. Set 10.75" 40.5 PPF K-55 STXC surface casing at 318 ft. Cemented with 242 cf class G 2% CACL2. Circulated 13 barrels to the surface. Pressure tested casing to 2000 PSI. Drilled a 9.875" hole to 6647'. Set 7.625" K-55 8RD LTXC intermediate casing at 6645 ft. Cemented with 863 cf Class G 50/50 POZ and tailed in with 115 cf Class G first stage. Second stage: 518 cf Class G 50:50 POZ and 58 cf Class G tail in. Circulated 2 barrels good cement to the surface. Set liner at 7594' with 299 cf Class G 50:50 FDOC lite POZ. Reversed out 15 bbl good cement from liner top at 6361 ft. ID reached 11-22-88 at 7600'. DV tool set at 3598' and the rig was released at 2200 hrs 11-22-88.

RECORDED
MAR 6 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B.S. Shaw

TITLE

Adm Supervisor

DATE

2-9-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 27 1989

FARMINGTON RESOURCE AREA

BY *KH*

*See Instructions on Reverse Side

NMOCC