Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

3014 | M.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Amoco Production Co.	30-039-24310

Address: 2325 E. 30th, Farmington NM 87401

Reason(s) for Filing (Check proper box) | Other (Please explain)

- New Well [X]
- Recompletion [ ]
- Change in Operator [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Simmons Federal Com	1	Gavilan Mancos Ext	Federal	NM-69074

Location: Unit Letter F : 1750 Feet From The N Line and 2200 Feet From The W Line

Section 3 Township 26N Range 2W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation [X]	P.O. Box 1702 Farmington NM 87499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas [X]	Caller Service 4990 " " "

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	F	3	26N	2W	No	1-28-89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
	X		X					

Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.
11-4-88	1-4-89	7600'	7546'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7256' Gr	Gavilan Mancos	7134'	7459'

Perforations: 7134'-7240' 7312'-7458' | Depth Casing Shoe:

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	318'	310 sx
9-7/8"	7-5/8"	6645'	850 sx, 500 sx
6-3/4"	5" Liner	7594'	260 sx
	2-7/8" Tbg	7459'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-14-89	2-7-89	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	160	160	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	172	5	50

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FEB 08 1989
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B D Shaw

Signature

B D Shaw Admin. Supv.

Printed Name | Title

2-8-89 505-325-8841

Date | Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 07 1989

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR, DISTRICT III

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.