Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSPOR	RT OIL AND NA	TURAL GAS		<del></del>
perator		Well API No.			
MW Petroleum (	Corporation				
Address	SUITE 1900, DENVER, CO	80203-4519	in E	CEN	
Reason(s) for Filing (Check proper	r box)	Other (Pleas	(gislave es		2
New Well	Change in Trasporter of:			IAN1 0199	4
Recompletion Oil	Dry Gas	Effective 01-01-94			NIV
Change in Operator Cas	inghead Condensate		OII	CON.	DIV
change of operator give name				DIST. 3	
nd address of previous operator _				<del>_</del> _	
I. DESCRIPTION OF WELL AND L	Well No. Pool Name, Include	ing Formation	Kind of Lease	Lease No.	Agreement
Lease Name Simmons Federal Com		s Ext-U Gallup	State, Federal or Fee	NM	80065
Location					
Unit Letter F	: 1750 Feet From The	N Line and 22	Feet From Th	ne <u>W</u>	Line
Section 3 Township 26		, NMPM, Rio Arriba			County
II. DESIGNATION OF TRANSPOR	of Oil M or Condensate	Address (Give address	to which approved copy of	of this form to b	e sent)
Ciant Refining				87499	
	of Cashinghead Gas 🛭 or Dry Gas 🛘	Address (Give address	to which approved copy of	of this form to b	e sent)
El Paso Natural		P. O. Box 4990	), Farmington, NI		
If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connec	ted?   Whe	en?	
give loction of tanks.					
If this production is commingled v IV. COMPLETION DATA	vith that from any other lease or pool, giv	New Well Workove		Back Same I	es'v Diff Res'v
Designate Type of Completion	1 1	New Weit Workove			 
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ga			Tubin	g Depth	
Perforations	1	<u> </u>	Depth	Casing Shoe	i
	TUBING, CASING	AND CEMENTING REC	ORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS C	EMENT
1,025,000					
					<del> </del>
	TO ALLOWERY	1			
V. TEST DATA AND REQUEST F	OR ALLOWABLE	ist be equal to or exceed	top allowable for this dep	oth or be full 24	hours.)
Date First New Oil Run to Tank Date of Test		be equal to or exceed top allowable for this depth or be full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Chol	ke Size	:
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-	MCF	:
GAS WELL Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MM	MCF Grav	rity of Condensa	te
Actual Front Test-Monty D				les Circ	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	rt-in) Cho	ke Size	: <del> </del>
VI. OPERATOR CERTIFIC I hereby certify that the rules at Division have been complied vi is true and complete to the bes	ATE OF COMPLIANCE nd regulations of the Oil Conservation th and that the information given above of my knowledge and belief.	OII Date	L CONSERVATA	<b>FION DIV</b> (2) 1994	ISION
		<del></del>		1	:
Signature		By	31)	Thomas	
JoAnn Smith	Engineering Tech		SUPERVISOR	DISTRICT	#8
Printed Name	Title (202) 937 5000	Title_			
12-15-93	(303) 837-5000	<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rul 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rul 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.