

Lecey #3
JCD #3OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. Lease Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DAY ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESER. ☐OTHER ☐

3. Name of Operator

Amoco Production Company

5. Address of Operator

2325 East 30th Street, Farmington NM 87401

4. Location of Well

UNIT LETTER K LOCATED 1750 FEET FROM THE South LINE AND 1800 FEET FROMTHE West LINE OF SEC. 14 TWP. 26N REC. 2W

13. Date Spudded

11-24-88

16. Date T.D. Reached

12-13-88

17. Date Compl. (Ready to Prod.)

18. Elevations (D.F., H.A.B., RT, GK, etc.)

7414' Gr

19. Elev. Casinghead

7427'

20. Total Depth

7710'

21. Plug Back T.D.

7710'

22. If Multiple Compl., How Many

—

23. Intervals Drilled By

O-Td

24. Rotary Tools

25. Cable Tools

26. Producing Interval(s), of this completion — Top, Bottom, Name

Gavilan Mancos Ext. 6845'-7710' (Open Hole)

27. Was Directional Survey Made

Yes

28. Type Electric and Other Logs Run (Note: Open Hole was not logged)

Dual Induction Guard 4 Arm Caliper Log

29. Was Well Cased

No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	327'	12-1/4"	310 sacks	
7-5/8"	26.4	6837'	9-7/8"	1010 sacks	
	29.7			640 sacks	

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

32. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	6828'	

33. Perforation Record (Interval, size and number)

Open Hole Completion

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
N/A	

35. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)					
12-30-88	Flowing	Testing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
12-30-88	24			103	TSTM	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
40	40		103	TSTM	0		

36. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By

Ron Sansoni

37. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

BAShaw

TITLE

Adm. Supv

DATE

1-3-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid conductivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 7a through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>3434'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland <u>3725'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3777'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5580'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5628'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5988'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>6250'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation