Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

OISTRICT II 2.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	V	Well API No.								
MW Petroleum (										
Address										
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519										
Reason(s) for Filing (Check proper box) New Well Other (Please explain)										
Change in Transporter of:										
Recompletion Oil	Dry Ga	=	r		74		~ ii ~	^ ·		
	inghead 🔼 Conde	nsate					AIP C	UN. بند	<del>/</del>	
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name	ng Formation Kind of Lease				Lease No. Agreement					
Bear Canyon Unit 8 Gavilan Manco				s Ext-U Gallup State, Federal o			r Fee NM 80049			
Location										
Unit Letter K : 1750 Feet From The S Line and 1800 Feet From The W Line										
Section 14 Township 26N Range 2W , NMPM, Rio Arriba County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of	of Oil 🛭 or Conden	sate 🗆	1			which approve			l	
Giant Refining				P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of	1	Address (Give address to which approved copy of this form to be sent)								
El Paso Natural Gas				P. O. Box 4990, Farmington, NM 87401						
If well produces oil or liquids,   Unit   Sec.   Twp.   Rge.				Is gas actually connected?				When ?		
give location of tanks.	1 1		<u> </u>					<del></del>		
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA	Oil We	ll Gas Well	New	Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1		"		<b></b>	r	1		1	
Date Spudded Date Compl. Ready to Prod.			Total	Depth	***		P.B.T.D.	<u> </u>	1	
Date complification to tree.										
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation			Top (	Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations							Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				DEPT			SACKS CEMENT			
						_				
V. TEST DATA AND REQUEST FO		T110 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 1							· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after rec		of load oil and mus	t be ed	qual to or exce	ed to	p allowable for	this depth or b	e full 24 hours.	)	
Date First New Oil Run to Tank Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	tual Prod. During Test Oil - Bbls.		Wate	Water - Bbls.			Gas-MCF			
			<u> </u>					<u> </u>		
GAS WELL			T= -				In			
Actual Prod. Test-MCR/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
		_			<del>_                                    </del>	Glaba Gia				
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)		Casin	ng Pressure (Sl	hut-ir	1)	Choke Size	Choke Size			
			Щ.				<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION										
I hereby certify that the rules and										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.  Date Approved JAN 10 1994										
	Jaco , pp. 0000 AAII AAI BUT									
Signature				By A						
JoAnn Smith Engineering Tech			_	Brisk) Chang						
Printed Name Title			_	Title SUPERVISOR DISTRICT 48						
12-15-93 (303) 837-5000										
Date										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.