

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Amoco Production Co.
Address of Operator
2325 E. 30th St., Farmington, NM 87401
Location of Well
UNIT LETTER K 1750 FEET FROM THE S LINE AND 1800 FEET FROM
THE W LINE, SECTION 14 TOWNSHIP 26N RANGE 2W N.M.P.M.

7. Unit Agreement Name
Bear Canyon Unit
8. Farm or Lease Name

9. Well No.
8
10. Field and Pool, or Wildcat
San Juan Manco Ext.
11. Elevation (Show whether DF, RT, GR, etc.)
7414' LR
12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Spud and Set Casing</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud a 14.75" surface hole on 11-24-88 at 1630 hrs. Drilled to 335'. Set 10.75" K-55 40.50 lb butt surface casing at 327 ft. Cemented with 357 cf. Class G 2% CMC 2 15.6 # PPG. Circulated 20 barrels to the surface. Pressure tested casing to 2000 PSI. Drilled a 9 7/8" hole to a depth of 6845 ft on 12-7-88. Set 7.625 inch 29.70 26.40 lb 8 RD intermediate casing at 6837 ft in two stages, open hole completion. Cemented 1st stage with 1478 cf 50/50 Poz Class G 10% salt 2% and tailed in with 59 cf Class B neat. Cemented 2nd stage with 679 cf Class G spherulite with 4% gel. Circulated 80 barrels good cement to the surface. DV tool was set at 3900 ft. Rig released at 1400 hrs on 12-12-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by K.K. Stratton TITLE Adm Supervisor DATE 12-29-88

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

DATE FEB - 3 1989

CONDITIONS OF APPROVAL, IF ANY: