

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		2. NAME OF OPERATOR <u>DEKALB Energy Company</u>		3. ADDRESS OF OPERATOR <u>FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO</u>		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>1625 Broadway, Denver, Colorado 80202</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>SF079162</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO. <u>API 30-039024611</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>6034' GR</u>		<u>6046' KB</u>		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME <u>MKL</u>		9. WELL NO. <u>2R</u>	
10. FIELD AND POOL OR WILDCAT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 5, T26N-R7W</u>		12. COUNTY OR PARISH		13. STATE <u>Rio Arriba</u>		13. STATE <u>New Mexico</u>			

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Other) Completion History Pg. 2 of 2 XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Briefly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-29-91 Set pkr @ 1899'. Tstd annulus to 1000 psi. Pumped down tbg into perfs @ 1 BPM, 1000 psi. Mixed 50 sx C1 "B" Reg cmt @ 15.6 ppg. Pumped 7-1/2 bbls cmt into perfs. Squeeze @ 7 bbls @ 1900 psi. Staged to 2000 psi 3 times. Held for 10 mins. Unseat pkr. Reversed out.

03-31-91 Drld out cmt from 1901' to 2046'. Press test squeeze casing to 2000 psi, ok.

04-02-91 Perforate Basal Fruitland Coal f/2120'-2140', 4 JSPF.

04-03-91 Foam frac'd w/18,415 gal fl, 404,600 SCF N2 + 105,000 scf cool down N2, 59,000# sand. Initial pump in 1230 psi. ISIP 650 psi. 29 BPM @ 1200. Pumped @ 31 BPM 1430 psi. 20,000 gel foam w/1#/gal 20,000# sd; 15,000 gal gel foam w/2#/gal 30,000# sd; 3,300 gal gelled foam & 3#/gal 10,000# sd. Flush w/2120 gal to top of perfs. Max press 1530, Avg 1430. ISIP 1330. 5 min SI 1160, 10 min 1130, 15 min 1084. Open to pit.

04-04-91 Well open to pit.

04-05-91 Clean out sand w/nitrogen. Ran 2-3/8" tbg. Set @ 2117' KB. SI f/pressure buildup test.

04-13-91 SITP 7 days 267 psi. Flowed 1.26 MMCF, 93# FTP, 150# CP, 3/4" chk, 0 BW on 3 hour test.

18. I hereby certify that the foregoing is true and correct

SIGNED A L FlowerTITLE District SuperintendentDATE May 9, 1991

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

*See Instructions on Reverse Side