

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

269

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T26N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6495' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
AUG 3 1990
OIL CON. DIV.
WELL 3

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☒ Spud/ run & cmt csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7/4 361' WOC. 361' 5-1/2. SD & SH. 1/2" @ 361'. MUD: 8.6, 60, N.C. MIRU ARAPAHOE RIG #2. SPUD 12-1/4" HOLE
@ 4:00 PM 7-4-90 & TD SAME @ 361' @ 9:30 PM 7-4-90. CIRC 1/2 HR & TOH. R&C 7 JTS & 1 PC (347)' 8-5/8" 20# X-
42 BRD STC NEW SMLS CSG SET @ 360'. CMT W/300 SX CL "B" + 1/4# C.S. + 2% CACL2 - DISP W/21-1/2 BFW @ 3 BPM &
250 PSI. CIP & JC @ 1:00 AM 7-5-90. CIRC'D 134 SX CMT TO SURF. WOC INCOMPLETE.

7/5 1361' DRLG. 1000' 12-1/4. SD & SH. 1" @ 883'. MUD: 8.7, 30, 16. CONTINUE WOC. CUT OFF 8-5/8" CSG & WELD ON
BRADENHEAD. NU BOP & PRESSURE TEST BLIND RAMS, CSG & MANIFOLD TO 800 PSI FOR 30 MIN.-OK. TIH & TAG CMT @ 310'.
PRESSURE TEST PIPE RAMS TO 800 PSI FOR 30 MIN.-OK. DRILL PLUG & CMT. DRILLING NEW FORMATION @ 1:45 PM 7-5-90.

7/7 2781' RIG REPAIR. 70' 1-1/2. COAL, SD & SH. 1-1/4" @ 2781'. MUD: 9.1, 42, 9, 1, 7-1/2, 400. DRILL TO
2781' TD @ 6:30 AM 7-7-90. CIRC 1/2 HR. REPAIR TORQUE CONVERTER @ 5-1/2 HRS. TOH-SLM. LOG: RAN SDL, MRL &
GR FROM 2774 (WLTD) TO 360'. TIH TO 1850'. BEARING SEIZED ON COMPOUND @ 10:15 PM. CIRC & RIG REPAIR IN
PROGRESS.

7/9 MORT. END RIG REPAIR @ 7:00 AM 7-9-90. TIH & CIRC 1-1/2 HRS. LDDP-DC'S. R&C 64 JTS & 1 PC (2768') 4-1/2" 11.6# J-
55 LTC BRD NEW SMLS CSG SET @ 2781' W/DV TOOL @ 2344'. CMT 1ST STG W/150 SX CL "H" + .9% FLOLOK + .18% THRIFTYLITE +
3% KCL + 3#/SK HISEAL MIXED @ 15.9 PPG. DSP W/10 BFW & 42 BBL MUD @ 5 BPM & 500 PSI. DID NOT BUMP PLUG - FLOATS HELD
OK. DROP BOMB & OPEN DV TOOL. CIRC FOR 2ND STG @ 4 HRS. CIRC'D 70 SX CMT TO SURF. CMT 2ND STG W/500 SX PSL + .8%
CFL + 1/4#/SK CS + 3#/SK HISEAL MIXED @ 12.6 PPG, TAILED W/100 SX CL "B" NEET MIXED @ 15.6 PPG. DISP W/36 BFW @ 5 BPM
& 700 PSI. CLOSE DV TOOL @ 2500 PSI-OK. CIP & JC @ 11:00 PM 7-9-90. CIRC'D 114 SX TO SURF. NO BOP. SET SLIPS & CUT
OFF 4-1/2" CSG. RIG RELEASED @ 2:00 AM 7-10-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE Drilling Clerk

DATE 7-11-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE
JUL 25 1990

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

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