

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-079160
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FSL & 1200' FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 269
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6495' GR	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coz
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T. 26N, R. 7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Completion work ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/6 12-HR SITP 350/SICP 390#. OPEN TO PIT ON FULL CHK. FTP 350-50 PSI IN 10 MIN. FLWD 2 BW + TR SD FOR 9 HRS. FTP 50 PSI, FCP 390-400 PSI. RIM W/S.L. TAGGED FILL @ 2732' (ETD @ 2780', PERFS: 2630-2732'). MIRU AZTEC RIG #157, NO TREE. NU BOP. PU TBG 30'. SWI, SDON.

8/7 12 HR SITP 250 PSI, SICP 300 PSI. FLWD WELL TO PIT ON 3/4 CHK F/2 HRS. FTP TSTM. KILLED WELL W/35 BFW, TOH PU HY-TECH BAILER. TIM TO TOS @ 2732'. CO 48' SD F/2732-2780' ETD. R&L 85 JTS (2670') 2-3/8" 4.7# J-55 EUE 8RD TBG @ 2681' W/SN @ 2679', NO BOP NU TREE. SWBD 24 BW IN 2 HRS. FLVL 1800-2679 (SN) & SCATTERED, WELL FLOWING. FLWD WELL TO PIT ON 3/4 CHK F/14 HRS. RECV'D 12 BW W/SMALL AMOUNT SAND & COAL FINES. FTP-TSTM, CP 210 PSI.

RECEIVED
SEP 11 1990
CON. DIV.
DIST 3

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drlg. Clerk DATE 8-21-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____ ACCEPTED FOR RECORD

SEP 06 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA