

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" (for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Rincon Unit
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon Unit
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland, TX 79702	9. WELL NO. 269
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1800' FSL & 1200' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 12, T. 26N, R. 7W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6495' GR	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Completion Work	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/28 MIRU AZTEC WELL SERVICE #157. NO TREE, NU BOP, PU 3-7/8" BIT & 2-3/8" TBG. TIH TO 2341, TEST CSG TO 1500 PSI, OK. DRLD CMT, DV TOOL @ 2344 IN 1 HR. TEST DV TO 1500 PSI, OK. TIH, TAG TOC @ 2510. DRLD CMT F/2510 TO 2765, INC. CIRC HOLE CLEAN. SDON.

7/29 FIN DRLG CMT F/2765' TO ETD @ 2780. CIRC HOLE CLEAN. SWBD FLVL TO 2000'. TOH RU APOLLO WL, RAM CCL GR CORRELATION LOG F/2779 WLTD TO 2000'. PERF FRUITLAND COAL W/ 3-1/8" CSG GUNS & 4 JSPF @ 2630-2732' (116 HOLES). NU WH ISOLATION TOOL, TEST @ 1000 PSI, OK. SDON.

7/30 RUN PRE-FRAC BHP SURVEY ON S.L. HOWCO FOAM FRAC'D FRUITLAND COAL PERFS 2630-2732' W/19,725 GALS 30# XLB GEL W/180,000# 20/40 SD W/773,950 SCF N2 @ 19,950-12,300 SCF/MIN + FLUID RATE OF 9.6-19.3 BPM F/DOWN HOLE RATE OF 33-32-40 BPM @ 2585-2650-960 PSI. ISIP 950# (5) 1235 (10) 1220 (15) 1200 (30) 1200. TLTR 485 BBLs. SWI, 6 HR SICP 1250 PSI. OPEN WELL TO PIT ON 8/64" CHK. FLWD F/11-1/2 HRS. FCP 1250-1050-1275-925. REC'D 38 BW IN 11-1/2 HRS.

8/1 FLWD 1-1/2 BW F/3 HRS ON 18/64" CHK, FCP-135 PSI. OPEN ON 48/64" CHK. FLWD 0 BW F/1-1/2 HRS, FCP-135-TSTM. NO ISOL. TOOL. RIN W/HY-TECH BAILER ON 2-3/8" TBG. TAG TOS @ 2729'. WASHED 51' SD TO ETD @ 2780. TOH W/BAILER. R&L 85 JTS (2670') 2-3/8" 47# J-55 EUE 8RD TBG @ 2780. NO BOP. NU TREE. FLWD THRU TEST SEP F/9 HRS ON 48/64" CHK. FTP-101#, CP-170#, BP-100#. RATE: 273 MCF/D. REC'D 0 BW IN 9 HRS.

8/2 FLWD THRU TEST SEP F/24 HRS ON 48/64" CHK. FTP-100 125 PSI. FCP-180-225 PSI. BP-100. RATE: 267 MCF/DAY. REC'D 0 BW IN 24 HRS.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

SEP 11 1990

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA

BY WT