

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-079160

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Rincon Unit

FARM OR LEASE NAME

Rincon Unit

WELL NO.

270

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC. T. R., M. OR BLOCK AND SURVEY OR AREA

Sec. 12, T26N, R7W

COUNTY OR PARISH

Rio Arriba

STATE

NM

ELEV. CASINGHEAD

6459' GR

ROTARY TOOLS

0-2790'

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other 2:52

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. ☐ Other

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)*

At surface

1658' FNL & 2311' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-27710

4-18-90

15. DATE SPUDDED

4-26-90

16. DATE T.D. REACHED

4-29-90

17. DATE COMPL. (Ready to prod.)

5-26-90

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

6459' GR

20. TOTAL DEPTH, MD & TVD

2790'

21. PLUG BACK T.D., MD & TVD

2778'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2627' - 2738' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR OCL PDC

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8 5/8"	20#	218'	12 1/4"	CL "B"	300 sxs	
4 1/2"	11.60#	2790'	7 7/8"	CL "H"	145 sxs (1st stage)	
				PSL "B"	525 sxs (2nd stage)	
				DV @ 2356'		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2658'	

31. PERFORATION RECORD (Interval, size and number)

2627'-31', 2685'-88' & 2726'-38'

(88 holes) 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2627'-2738'	50,000 gals 30# BXL gel, 191 20/40 sd tagged w/45 MC Indr
	192

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-4-90	24	No choke	→	0	325	7	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140#	190#		0	325			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - Well S.I. pending pipeline connection

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 6-8-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2606'	2787'	Black Coal

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
QJO Alamo Kirtland Fruitland Pictured Cliff	2034' 2148' 2498' 2741'	