

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other _____
2. NAME OF OPERATOR Caulkins Oil Company							
3. ADDRESS OF OPERATOR (505) 632-1544 P.O. Box 1544, Bloomfield, NM 87413							
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law) At surface 900' F/S and 1700' F/W At top prod. interval reported below same At total depth same							
14. PERMIT NO. 3003925247				DATE ISSUED 12-7-92			
15. DATE SPUDDED 12-31-92		16. DATE T.D. REACHED 1-5-93		17. DATE COMPL. (Ready to prod.) 4-23-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6734 GR	
19. ELEV. CASINGHEAD 6734		20. TOTAL DEPTH, MD & TVD 3220'		21. PLUG. BACK T.D., MD & TVD 3212'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2924' to 3110' Basin Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN E S Gamma, Density, Caliper, and Perforating Depth Control Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8"		24.0#		241'		12 1/4"	
5 1/2"		15.5#		3212'		7 7/8"	
Cementing Record		Amount Pulled		Size		Depth Set (MD)	
232 Cu. Ft.		None		2 3/8"		3102'	
803 Cu. Ft.		None		Packer Set (MD)		None	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
3094' thru 3110' .46 4 SPF		2924' .46 1 SPF 2927' .46 1 SPF 2930' .46 1 SPF 2939' .46 1 SPF 2941' .46 1 SPF 2943' .46 1 SPF 2949' .46 1 SPF		2956' .46 1 SPF 2961' .46 1 SPF		Vented	
DATE FIRST PRODUCTION 4-15-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
DATE OF TEST 4-30-93		HOURS TESTED 3 hours		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 78		CASING PRESSURE 220		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
GAS—MCF. 1,274		WATER—HBL. Trace		OIL GRAVITY (API GRAV.) 30		TEST WITNESSED BY NM	

RECEIVED

MAY 13 1993

OIL CON. DIST. 3

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert L. Verquer

TITLE

Superintendent

DATE

5-3-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2555'	2638'	Water sands	Ojo Alamo	2555'	
ruitland Coal	2920'	3110'	Coal	Fruitland	2920'	
ictured Cliffs	3112'	3176'	Gas sands	Pictured Cliffs	3112'	
<u>Hole Deviation Record</u> 1/2° at 245' 1/2° at 714' 1/2° at 1336' 1/2° at 1799' 3/4° at 2390' 1° at 2885' 1/2° at 3200'						