

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

OCT 13 1993

OIL CON. DIV.

DIST. 3

WELL API NO.

30-039-25302

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THIX

UNIT Letter M

8. Well No.

2

9. Pool name or Wildcat

GAVILAN MATIGOS

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

W M GALLAWAY

3. Address of Operator

3005 Northridge Dr. Suite I Farmington, NM 87401

4. Well Location

Unit Letter M : 790 Feet From The SOUTH Line and 990' Feet From The WEST Line

Section 5

Township 26N

Range 2W

NMPM Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7105 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change plans as o.k.ed by CHARLES GHOLSON on 9-29-93
at 6 A.M. by phone. DRILLED 9 7/8" hole to 6,954' as of
8 P.M., 9-28-93.

SEE Exhibit "A" for additional operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

W M GALLAWAY

TITLE Owner/operator

DATE

10-8-93

TYPE OR PRINT NAME

W.M. GALLAWAY

TELEPHONE NO 505-320-1991

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

10-8-93

CONDITIONS OF APPROVAL, IF ANY:

W. M. GALLAWAY
3006 NORTHRIDGE DRIVE
SUITE 1
FARMINGTON, NEW MEXICO 87401
PHONE: (505) 325-8771

Exhibit A to Sundry Notice of 10-8-93 on Tract #2 Well

Logged hole sufficient to cover Mesa Verde from 6,200' to 5,200' with FDC/calliper/CNL/GR. bottom of point lookout at 5,952', top of Cliff House at 5,440'. Ran 6,950' of 7 $\frac{5}{8}$ " 2,640 lb. and 29.70 lb, K-55 and N-80 LT:C casing set at 6,950', 752.2' of 29.70" N-80 LT:C on top and 1,480.07' 29.70" N-80 LT:C on bottom of string. Balance of 7 $\frac{5}{8}$ " casing 2,640" LT:C and cemented in two stages with D.V. tool at 6,005'. First stage cemented with 289 cu. ft. of Class B, 15% R3 and 1/4" Celloflake. 15.6% cement. Bumped plug with 1,500 PSI, released pressure, float and held O.K. at 4:50 P.M. 9-29-93. Full returns while cementing. Opened D.V. tool and circulated 2 hrs.: 30 min., full returns 2nd stage. Cemented with 898 cu. ft. of class B, 3% A2, 4% Gel, 3% salt, 1/4" Celloflake. Tailed in with 296 cu. ft. of Class B, 5% A2, 5% FL62, 3% salt, 1/4" cello flake. Full circulation throughout second stage. Plug down at 9:30 P.M. on 9-29-93. Bumped plug with 2,000 lbs. Released pressure stage 2, held O.K.. Calculated cement top at 2,500' top of Fruitland coal at 3,450' - Top of Bitter Cliffs at 3,610' - Drilled D.V. tools on 10-8-93 and tested casing to 2,000 P.S.I. for 30 min. - Held O.K.

Additional drilling operation will be to Air Mist Drill a 6 $\frac{3}{4}$ " hole from 6,954' to T.D. of 7,450 and set 5" flush joint liner 23" on hanger from 6,900 to T.D. of 7,450 and cement with 100 sacks of cement.

W. M. Gallaway