

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

OMB NO. 1004-010
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jic. Contract 98	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME, WELL NO. Jicarilla 98 #10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws) At surface 700' FSL, 635' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-25306	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Tapacitos Pie Cliffs (Blanco Mesa Verde) 11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 17, T-26-N, R-3-W NMPM	
15. DATE SPUDDED 10-26-93		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-05-93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12-12-93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 7087'	
19. ELEV. CASING HEAD 6448'		20. TOTAL DEPTH, MD & TVD 6448'	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY * 2	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Mesa Verde 5519-6268'	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-LDT-CNL-ML-Temp.	
27. WAS WELL CORED		28. CARING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 5519-6268' w/2 spf 0.31" holes 38 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5519-6268' 210,000#sand; 156,912 gal. fluid	
33. PRODUCTION DATE FIRST PRODUCTION 12-12-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of commercial hydrocarbon production WELL STATUS (Producing or shut-in) shut in DATE OF TEST 12-28-93 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO FLOW. TUBING PRESS. 830 CASING PRESSURE 927 CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Representative DATE 02-13-94		33. PRODUCTION DATE FIRST PRODUCTION 12-12-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of commercial hydrocarbon production WELL STATUS (Producing or shut-in) shut in DATE OF TEST 12-28-93 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO FLOW. TUBING PRESS. 830 CASING PRESSURE 927 CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Regulatory Representative DATE 02-13-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3314	3462'	White, cr-gr ss.	Ojo Alamo	3314'	
Kirtland	3462'	3573'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3462'	
Fruitland	3573'	3754'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3573'	
Pictured Cliffs	3754'	4698'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3754	
Chacra	4698'	5431'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4698	
Mesa Verde	5431'	5531'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5431	
Menefee	5531'	5883'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5531	
Point Lookout	5883'	6448'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5883	
Mancos	na	na	Dark gry carb sh.	Mancos	na	