

Supplement 3 Comes
Additional District Office
DISTRICT I
P.O. Box 1750, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-039-25308
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 98 7/69	Well No. 11A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. Jic. Cont 98
Location Unit Letter F : 1850 Feet From The north Line and 1840 Feet From The west Line Section 18 Township 26 Range 3, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. 2807586	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Williams Field Service 2807588	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 18	Twp. 26	Rge. 3	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number: DHC 929						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-11-93	Date Compl. Ready to Prod. 12-15-93	Total Depth 6310'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6930' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5358	Tubing Depth 6101'					
Performances 5358-5840; 5358-5387', 5492-5705', 5767-6114'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	225'	240 cu.ft.
8 3/4"	7"	3183'	1150 cu.ft.
6 1/4"	4 1/2"	3856'-6310'	516 cu.ft.
	2 3/8"	6101'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D 260	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) 209	Casing Pressure (Shut-in) 720	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
03-15-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.