

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-25324
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-291-49

7. Lease Name or Unit Agreement Name	Johnston A Com G
8. Well No.	18
9. Pool name or Wildcat	Blanco MV/Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator	Meridian Oil Inc
3. Address of Operator	PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Well Location	Unit Letter <u>K</u> : <u>1465</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line
Section	36 Township 26N Range 6W NMPM Rio Arriba County

10. Date Spudded	6-26-94	11. Date T.D. Reached	7-11-94	12. Date Compl. (Ready to Prod.)	9-29-94	13. Elevations (DF & RKB, RT, GR, etc.)	6358 GR	14. Elev. Casinghead	
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15. Total Depth	7212	16. Plug Back T.D.	7193	17. If Multiple Compl. How Many Zones?	2	18. Intervals Drilled By	Rotary Tools 0- Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name	6815-7142 Dakota	20. Was Directional Survey Made	
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21. Type Electric and Other Logs Run	Ind, CDL, CNL, Sonic, GR, ML	22. Was Well Cored	No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	223	12 1/4	327 cu.ft.	
5 1/2	17#	7212	7 7/8	2297 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2	7001	5100

26. Perforation record (Interval, size, and number)	7086-7142 6815-7017	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
			7086-7142	535 bbl 35# x-link gel
				24,949# 16/20 Carbolite sd
			6815-7017	1378 bbl 35# x-link gel
				68,000# 20/40 sd 15,000# 16/

28. PRODUCTION

Date First Production	9-29-94	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	SI										
Date of Test	10-12-94	Hours Tested	3	Choke Size	3/4	Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.	SI 1550	Casing Pressure	SI 1075	Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	2831	Water - Bbl.		Oil Gravity - API - (Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	To be sold	Test Witnessed By	Joe Golding
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30. List Attachments	None
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	<i>Peggy Bradfield</i>	Printed Name	Peggy Bradfield	Title	Regulatory Affairs	Date	10-19-94
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1926	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2132-241	5r. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2570	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4230	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4260	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4796	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5015	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5946	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6800	T. Chacra 3450
T. Blinebry	T. Gr. Wash	T. Morrison	7189	T. Greenhorn 6712
T. Tubb	T. Delaware Sand	T. Todilto		T. Graneros 6768
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology