

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NSL-3367

Form C-105
Revised 1-1-89

WELL API NO. 30-039-25340
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-291-49

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Johnston A Com			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 5			
2. Name of Operator Meridian Oil Inc	9. Pool name or Wildcat Blanco Mesaverde Basin Dakota			
3. Address of Operator PO Box 4289, Farmington, NM 87499				
4. Well Location Unit Letter H : 1405 Feet From The North Line and 875 Feet From The East Section 32 Township 26N Range 6W NMPM Rio Arriba County				
10. Date Spudded 7-12-94	11. Date T.D. Reached 7-25-94	12. Date Compl. (Ready to Prod.) 10-31-94	13. Elevations (DF & RKB, RT, GR, etc.) 6713 GR	14. Elev. Casinghead
15. Total Depth 7450	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0-7450	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5108-5328 Mesaverde				20. Was Directional Survey Made
21. Type Electric and Other Logs Run Ind, CDL, CNL, GR, Sonic				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
8 5/8	24#	226	12 1/4	248 cu.ft.	
5 1/2	17#	7315	7 7/8	2415 cu.ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER S
					1 1/2	5358	5500
RECEIVED							

26. Perforation record (Interval, size, and number) 5108-5328	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL 5108-5328 AMOUNT AND KIND MATERIAL USED 2012 bbl 30# gel 189,000# 20/40 sd 10,000 LC sd
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28. PRODUCTION							
Date First Production 10-31-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) ST					
Date of Test 12-1-94	Hours Tested 3	Choke Size 3/4	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ra
Flow Tubing Press. SI 628	Casing Pressure SI 1109	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 684	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By Joe Golding	

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 11-30-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	2147	T. Penn. B
T. Salt	T. Strawn	T. Kirtland-Fruitland	2302-2587	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2840	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4527	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4535	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5076	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5305	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6256	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7120	T. Chacra
T. Blinebry	T. Gr. Wash	T. Morrison	7428	T. Greenhorn
T. Tubb	T. Delaware Sand	T. Todilto		T. Graneros
T. Drinkard	T. Bone Springs	T. Entrada		T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology