

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. NAME OF OPERATOR: MW Petroleum Corporation  
3. ADDRESS OF OPERATOR: 1700 Lincoln, Ste. 2000, Denver, CO 80203-4520  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 1190' FNL, 1850' FWL (NE NW)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 30-039-25347 DATE ISSUED 12/6/93  
12. COUNTY OR PARISH Rio Arriba 13. STATE NM  
15. DATE SPUDDED 12/11/93 16. DATE T.D. REACHED 12/16/93 17. DATE COMPL. (Ready to prod.) 1/9/94  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 7458' GR; 7470' KB 19. ELEV. CASINGHEAD --  
20. TOTAL DEPTH, MD & TVD 4202' 21. PLUG. BACK T.D., MD & TVD 4070'  
22. IF MULTIPLE COMPL. HOW MANY\* -- 23. INTERVALS DRILLED BY ROTARY TOOLS sfc-4202' CABLE TOOLS --  
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Pictured Cliffs 3950-3962'; 3990-4010'  
25. WAS DIRECTIONAL SURVEY MADE --  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
SDL/DSN/GR; DIGL 27. WAS WELL CORED --

| CASING RECORD (Report all strings set in well) |                 |                |           |                  |               |
|--|-----------------|----------------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8"   | 24#             | 253'           | 12 1/4"   | 200 SXS          |               |
| 4 1/2"   | 11.6#           | 4201'          | 7 7/8"    | 566 SXS          |               |

| LINER RECORD |          |             |               |             | TUBING RECORD |                |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|
| SIZE         | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE          | DEPTH SET (MD) |
|              |          |             |               |             | 2 3/8"        | 4026'          |

31. PERFORATION RECORD (Interval, size and number)

3950-62' 2 SPF  
3990-4010' 2 SPF

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3950-4010'          | 1500 gals 15% HCL                |
|                     | 575,000 SCF N2 and 134,000#      |
|                     | 12/20 sand                       |

33.\*  
DATE FIRST PRODUCTION 1/9/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp; 2" x 1 1/4" x 12' x 15' x 19' WELL STATUS (Producing or shut-in) Shut-in  
DATE OF TEST 1/21/94 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 10.1 GAS-OIL RATIO  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Carolyn D. Hepp TITLE Sr. Engineering Tech. DATE 2/10/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)