

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

87 DEC -8 PM 1:34
070123-107014 NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
UNOCAL

3. Address and Telephone No.
P.O. Box 3100, Midland, TX 79702 915/685-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FNL, 2455' FWL, Sec. 11-T26N-R7W

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RINCON UNIT

8. Well Name and No.
RINCON UNIT #302

9. API Well No.
30-039-25396

10. Field and Pool, or Exploratory Area
Basin Dakota/Blanco Mesaverde

11. County or Parish, State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingling

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In December 1994, Union Oil Company of California received approval to downhole commingle the Basin Dakota and Blanco Mesaverde formations in the Rincon Unit Well No. 302.

Please see the attached well crew report for current completion status on this well.

RECEIVED
DEC 11 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
(This space for Federal or State office use)

Title Petroleum Engineer

Date 12/5/97

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

DEC 09 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMCCD

20:03

NO. 084

205

44-38861-195

UNOCAL 76

<input type="checkbox"/> PUMP-ING		<input checked="" type="checkbox"/> FLOW-ING	<input type="checkbox"/> GAS LIFT	<input type="checkbox"/> WATER IN	<input type="checkbox"/> GAS IN	FIELD	TOUR	LEASE	WELL NO.			
						Rincon		Rincon Unit	302			
TUBING STRING DATA							ROD STRING DATA					
EQUIPMENT	SIZE	END PLAIN	THREADS	RANGE	NO. JOINTS	LENGTH FEET	SIZE	NO. PROPS	PARTED BODY	PIN	UNSCREW	DEPTH
1 Collar	2 3/8"					-	1 1/2"					
1 Jt.	2 3/8"			J-55	EU 8' d	32 75						
1 SN ID =	1.78"					1 25	1/8"					
224 Jts	2 3/8"			J-55	EU 8' d	7344 05	3/4"					
BKDB						12 00	5/8"					
FHD						7390 05						
							REMARKS					
							To complete DK & MV.					
							(DK perf's 7244'-424') >>					
PUMP												
OUT	PUMP NO.	MAKE			TYPE			SIZE				
	PLUNGER SIZE AND TYPE			O.D.			TYPE LOCK			PREVIOUS S.P.M.		
IN	PUMP NO.	MAKE			TYPE			SIZE				
	PLUNGER SIZE AND TYPE			TYPE LOCK			PUT WELL ON AM PM			S.P.M.		
CLEAN OUT	BAILER SIZE O.D.		TYPE AND LENGTH		BAILED FROM TO		FLUID LEVEL FT.		AM PM		FT.	
	RECOVERED						WATER LEVEL FT.		AM PM		FT.	
							IMPRES-SION BLOCK		SIZE		STOPPED AT INDICATES	
DIST NO.	ING. HRS.	TRAVEL TIME	SAND LINE HRS.	CREW ON	CREW OFF	NO. OF MEN	MAN HOURS		<input type="checkbox"/> COMPLETED		<input type="checkbox"/> NOT COMPLETED	
MARKS 1/2/95 RU Flint 4112. ECP = 200 psig. Blow well down & Kill. NO WH, NU BOP. Pull tbg & Baker R-3. Re-run tbg & attempt to tag bottom. Ran tbg to 7452', no Fill. SYRT SDRY.												
1/3/95 SICP = 950 psig. Land 2 3/8" tbg @ 7390.05 w/ SN @ 7356. NDBOP. NUWH. Release rig: 11:00 am												
Note: Recovered 1/4 bbl oil (lost 3 hrs to failed pump on 1/2)												
DUCTION FOREMAN OR ENGINEER						HEAD WELD PULLER						