

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25413

5. Indicate type of Lease

STATE



FEE



6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL



GAS WELL



DRY



OTHER

b. Type of Completion

NEW



WORK



DEEPEN



PLUG



DIFF



RESVR



OTHER

2. Name of Operator

UNION OIL OF COMPANY OF CALIFORNIA

3. Address of Operator

P.O. BOX 850 - BLOOMFIELD, NM 87413 (505) 632-1811 EXT 14

4. Well Location

Unit Letter D : 860 Feet From The NORTH Line and 1150 Feet from the WEST Line

Section 2 Township 26N Range 07W NMPM RIO ARRIBA County

10. Date Spudded 08/25/95 11. Date T.D. Reached 09/05/95 12. Date Compl/Ready to Prod. 10/27/95 13. Elevations (D₁ & RKB, RT, GR, etc.) 6526' (GR) 14. Elev. Casinghead 6526'

15. Total Depth 7380' 16. Plug Back T.D. 7334' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools 19. Cable Tools YES

19. Producing Interval(s) of this completion - Top, Bottom, Name LARGO GALLUP 6594' - 6628' 20. Was Directional Survey Made NO

21. Type Electric and other Logs Run IDL/SP/GR/CNL - LDT/PE 22. Was Well Cored NO

CASING RECORD

(Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4"	255 sxs "G" cmt to surface	
4 1/2"	11.6#	7380'	7 7/8"	1) 445 sxs 50/50 poz, 175 sxs "G"	
				2) 390 sxs 65/35 poz, 685 sxs	
				50/50 poz, 175 sxs "G" cmt	
				to surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" - 4.7#	7278'
						6652'

26. Perforation record (interval, size, and number)

6596' - 6602', @ 2 spf

6612' - 6626', @ 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6596' - 6626' 173 kips 20/40 Ottawa Sand

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
New Well		Attempt flow & swab				SHUT - IN	
Date of Test	Hours Tested	Choke Size	Prod's For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/11 - 12/19/95	72 hours	none	Test Period	Trace	Trace	trace	n/a
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	0		Trace	Trace	Trace	n/a	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

Test Witnessed By

LESTER GIMBEL

30. List Attachments

Sundry notice to P & A Gallup interval only in the well

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name BRETT H. LIGGETT

Title PROD. ENGINEER

Date 01/25/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepended well. It shall be accompanied by one copy all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions. Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SERCTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy		T. Canyon	T. Ojo Alamo	1869'	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fritland	2583'	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	2791'	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	4461'	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	4552'	T. Madison
T. Queen		T. Silurian	T. Point Lookout	5054'	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	5420'	T. McCracken
T. San Andres		T. Simpson	T. Gallup	6187'	T. Ignacio Otzte
T. Glorieta		T. McKee	Basin Greenhorn	6986'	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	7196'	T.
T. Blinebry		T. Gr. Wash	T. Morrison		T.
T. Tubb		T. Delaware sand	T. Todilto		T.
T. Drinkard		T. Bone Springs	T. Entrada		T.
T. Abo		T.	T. Wingate		T.
T. Wolfcamp		T.	T. Chinle		T.
T. Penn		T.	T. Permian		T.
T. Cisco (Bough C)		T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6594' to 6628' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to whcih water rose in hole

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2791'	2864'	73'	SS, 6 - 14% PROSITY				
4461	4552'	91'	SS, SH, COAL, 6 - 12% PROSITY				
4664'	4998'	334'	SS, SH, COAL, 6 - 10% PROSITY				
5064'	5362'	298'	SS, SH, 6 - 12% PROSITY				
6594'	6628'	34'	SS, 6 - 11% PROSITY				
7104'	7190'	86'	SS, 5 - 11% PROSITY				
7196'	7320'	124'	SS, SILTSTONE, SH, 4 - 10% PROSITY				