Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE*

(Other instructions on

FORM APPROVED OMB NO. 1004-0136

UNITED STATES reverse side) Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEB OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN <u>Jicarilla Apache</u> 1a. TYPE OF WORK 7: UNIT MORREMENT NAME DRILL 🛛 DEEPEN b. TYPE OF WELL SINGLE MULTIPLE OIL U 8. FARM OR LEASE NAME, WELL NO. WELL X OTHER <u>'</u>E' # 2. NAME OF OPERATOR MERIT ENERGY 14591 12221 Merit Drive **JICARILLA** 9. API WELL NO Dallas, Texas (214) 701-8377 30-039-25422 ... 10. FIELD AND POOL, OR WILDCAT 71599 P.O. Box 2606 3. ADDRESS AND TELEPHONE INON Site Technologies Farmington, NM 87499 (505) 325-8786 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) PASIN DAKOTA11. SBC., T., R., M., OR BLE.
AND SURVEY OR AREA At surface 1010' FNL & 1450' FEL At proposed prod. zone Sec. 15, T26N, R4W SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE Approximately 15 miles from Lindrith NM

10. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1010

2560 RIO ARRIBA N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL 160 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 7800' ROTARY 150' 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) AS SOON AS POSSIBLE 6840' 23. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT GRADE, SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 300' <u>450sx Class B</u> 12 월 K55 24# Lead 230sx 50/50 Pozmix 7/8 15.5#7800' 7 K55 Tail 120sx Class B

SEE ATTACHED DRILLING PROGRAM

DECEINEU

Second Stage: Lead 450sx Pozmix; Tail 50sx Class B

	NUL [N]	2 0 1994			
	OIL CON. DIV. Dist. 3				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: deepen directionally, give pertinent data on subsurface local 24.	If proposal is to deepen, give data on present productive zone and proposed n ions and measured and true vertical depths. Give blowout preventer program, if AGENT FOR MERIT ENERGY	ew productive zone. If proposal is to drill or any. 4-13-94			
(This space for Federal or State office use)	TITLE	DATE			
PERMIT NOApplication approval does not warrant or certify that the	APPROVAL DATEapplicant holds legal or equitable title to those rights in the subject lease which wou				
CONDITIONS OF APPROVAL IF ANY: YOLANDA VOIL	Acting- AREA MANAGER TITLE RIO PUERCO RESOURCE AREA	JUN 1 5 1994			
ATROLLUT	*See Instructions On Reverse Side NIAACC	opertment or agency of the			

AND DE MINE

State of New Mexico Energy, Minerals and Natural Resources D tment

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drewer DD, Artesia, NM \$8210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztac, NM \$7410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator					Losse			Well No.		
. •	RIT	ENERGY	COMPANY		JICARILLA	E		Æ-7-E		
Unit Letter	Section		Township		Reage		County	·		
В		15	26	N	4 W.	NMPM	RIO	ARRIBA		
Actual Footage Loc 1010		NO	RTH		1450	feet from t	EA:	ST _{line}		
Ground level Elev.			Formation	line and	Pool	Red Hour		Dedicated Acreage		
6840'	- 1	_			GASZ.	TN	E	1 370 Acres		
	to the so	reage dedicated	to the subject w	ell by colored per	cil or bachure marks on the			/ +>		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more	3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,									
tanitiza	unitization, force-pooling, etc.?									
Yes No If saswer is "yes" type of consolidation If answer is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
No allow:	this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)									
or until a	800-sta	ndard unit, elim	nating such inte	rest, has been app	roved by the Division.	· · · · · · · · · · · · · · · · · · ·				
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