

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FNL, 1615' FEL, Sec. 24, T-25-N, R-7-W, NMPM

5. Lease Number
SF-078879

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #447

9. API Well No.
30-039-25480

10. Field and Pool
Devils Fork Gallup/
Basin Dakota

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. A down-hole commingle application will be submitted.

RECEIVED
OCT 20 1997

OIL CON. DIV.
BUREAU

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM9) Title Regulatory Administrator Date 10/9/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Duane W. Spencer Title _____ Date OCT 16 1997

CONDITION OF APPROVAL, if any:

NMOCD

Commingle Procedure

9-29-97

Canyon Largo Unit No. 447
DPNO 57494A and 57494B
Dakota / Gallup
1510' FNL & 1613' FEL, Sec. 24, T25N R7W
Rio Arriba County, NM

Project Summary: The Canyon Largo Unit No. 447 is a dual Dakota / Gallup well completed early in 1996. This well has severe loading problems on the Dakota and Gallup sides. The Gallup tubing is plugged with all Gallup production up the annulus. I propose to commingle the two zones so as to more effectively unload fluids and maximize production. Additionally, a plunger will be installed.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Send entire wellhead (tubing hanger and above) in to be modified into a single string wellhead. Note: try to minimize the amount of fluid put on the Dakota and never put fresh water on it.
3. POOH with 1-1/2" tubing from Gallup side laying it down. Send to yard for inspection. POOH with 1-1/2" tubing from Dakota side. The seal assembly in the Model D requires straight pick up to release (no latch). If seal assembly will not release then cut tubing above packer and jar seal assembly loose. Note: The seal assembly was installed in early 1996, so it is likely that it will come free easily.
4. Pick up 2-3/8" N-80 workstring, mill, and packer plucker and RIH. Mill over Model D slips and POOH with packer.
5. RIH with 4-3/4" bit and tag for fill. If fill covers any perforations, then clean out with air to PBTD. POOH.
6. Rabbit tubing in derrick. RIH with 1-1/2" production tubing as follows: Expendable check, 1 jt., SN, 1-1/2" tubing. Hang tubing at approximately 7240' (within 30'). Broach tubing to be certain that plunger will travel. ND BOP, NU single string wellhead. Pump off check and blow well in. RDMO PU. Turn well to production.
7. Production Operations will install the plunger lift equipment.

Recommended:

[Signature] for KLM
Operations Engineer
10/6/97

Approval:

[Signature] 10/6
Drilling Superintendent

Spud: 9/5/95
 1st Delivered: 2/8/96
 Elevation: 5916' GL, 6928' DF
 Workovers: None

Canyon Largo Unit No. 447

Current -- 9/29/97

DPNO: 57494A, 57494B

Dakota / Gallup Dual

1510' FNL, 1615' FEL

Unit G, Sec. 24, T25N, R07W, Rio Arriba County, NM

Lat/Long: 36°23.29", -107°31.33"

