

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079302-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL
Sec. 6, T26N-R6W

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #11E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco Tocito

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED
MAY 15 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 5-8-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

MAY 11 1995

Unocal Corporation

Well Name: RINCON UNIT-RINCON-#-11-E
7-Day Operations Look Back

- 5/8/95 Fin TIH to 3,550'. Washed to top of fish @ 3,598' for 30 min. Washed over fish from 3,598'-3,721' for 6.5 hrs. Circ 45 min. POOH w/washpipe. POOH w/tight spot from 2,150'-2,200'. Fin POOH & L/D washpipe. PU screw-in sub. TIH w/no problems. Circ & screwed into fish @ 3,598'. Pulled fish loose & POOH. First 150' pulled 60M# over & then came free. POOH & L/D fish & fishing tools. PU bit & TI to 3,630'. Washed & reamed from 3,630'-3,721' for 1 hr. Drld to 3,760'.
- 5/7/95 PU screw-in sub, bumper sub & jars. TIH to 3,524'. Washed to top of fish @ 3,604'. Screwed into & jarred on fish for total of 6.5 hrs, moving fish up hole 4'. (No movement last 1-1/4 hr.) RU wireline & backed-off @ top of screw-in sub. Circ/cond mud for 1.5 hrs. POOH w/no drag. PU 8-3/8" OD cut lip washover shoe, 2 jts 8-1/4" washpipe & jars & TIH. Tagged up @ 2,156'. Washed & reamed from 2,156'-2,350' for 2.5 hrs. TIH from 2,350'-2,450' w/5-10M drag & from 2,450'-2,800' w/no drag. TIH @ 2,800' @ 5 am w/no drag. TOF @ 3,598'.
- 5/6/95 POOH for bit. (Penetration rate went from 1-2 FPM to 5-7 FPM & torque incr.) Had 20-50M# drag thru tight spot from 2,450'-2,200'. PU new bit & TIH. Washed & reamed thru tight spot from 2200'-2450'. Fin TIH & washed/reamed 120' to btm. Drld to 3,721' @ 35 FPH. PU to make connection @ 3,721' @ 6:30 pm & stuck pipe. Worked pipe up hole approx 20' in 4 hrs (cleared rotary table w/tool jt). RU wireline & ran freepoint. Pipe stuck @ top of shock sub. Backed off between DC #1 & #2 up from bit (leaving bit, shock sub & 1 DC in hole). POOH w/5-10M# drag first 6 stds.
- 5/5/95 Drilled to 2,723'. Circ for 1 hr (hole loaded w/cuttings). Drld & surveyed to 3,590'.
- 5/4/95 Fin testing BOP's & csg to 2100 psi. TIH & tagged cmt @ 438'. Drld cmt to 483'. Drilled to 2,385'.
- 5/3/95 Drilled & surveyed to 483'. POOH w/no drag. Ran & cmted 11 jts 9-5/8" 36# J-55 ST&C csg (466.04') @ 482.04' w/250 sx "G" w/2% CaCl, 1/4 pps flowseal. Pumped @ 5 BPM w/200 psi. Displaced w/33 BW. Bumped plug to 600 psi & float held. Circ 50 sx cmt to surface. WOC 4 hrs. Backed off landing jt & NU 11" 3M WIC "C-22" wellhead. NU BOP, manifold and rotary head. Pressure tested manifold, blind ram & csg to 2100 psi. W/O set of pipe rams.

9-5/8" CASING DETAIL

1.00'	Baker Guide Shoe
46.18'	1 Jt. 9-5/8" 36# J-55 ST&C csg w/insert float in top
418.86'	10 Jts. 9-5/8" casing as above
<hr/>	
466.04'	
16.00'	BKDB
<hr/>	
482.04'	Setting Depth

5/2/95 MIRU Aztec Well Service Rig #222. Spudded 12-1/4" hole @ 7:00 pm 5/1/95.
Drld & surveyed to 380'.

Survey: 207' - 1/4 deg.