

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 079302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #11E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

Basin Dak/S. Blanco

11. County or Parish, State

Tocito
Rio Arriba, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL
Sec. 6, T26N-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other WEEKLY DRILLING REPORT

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or
Completion or Recompletion Report and Log ic

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally c
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

(SEE ATTACHED WEEKLY DRILLING REPORT)

RECEIVED
JUN - 5 1995

OREGON DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

de 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state
representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RINCON UNIT #11E
Rio Arriba County, NM

Weekly Summary:

- 5-16-95 Fin trip for bit and washed 15' to btm for 5.25 hrs. Drld to 7019' (15.6 FPH). Lost no mud in last 24 hrs. Drilling @ 7116'.
- 5-17-95 TOOH w/bit at 7356'. Drilled to 7338' (13.4 FPH). Drilled to 7356' & started POOH for bit. Lost no mud last 24 hrs.
- 5-18-95 Drld to 7357' (12.6 FPH). TFNB. Repaired rig (3.25 hrs.). Fin POOH w/no drag. TIH to 7285'. Reamed to 7357'. Drld to 7414' (6.1 FPH). No mud lost in last 24 hrs. Operations @ 5:00 a.m. - drilling at 7460'.
- 5-19-95 Drld to TD @ 7475'. Made 10 std short trip w/no drag or fill. Circ. POOH. RU loggers. Logger TD 7473'. Ran DIL/GR/SP from 7473' csg & GR to surface. DENS/NEU/GR/CAL/PE from 7473'-2790'.
- 5-20-95 Finished logging. Ran & cmt 175 jts. 7" csg 26# & 23# K-55 csg and tools. Total of 7459' landed @ 7475'. Circ. csg. Cmt in 2 stages. 1st stage- 20 bbl. mud flush, 445 sx 50-50 pos, 4% D112 2% gel, 6.25# Gilsonite, 2# magnifiber/sx, mix at 13.4 ppg, yield of 1.34 cu.ft./in.
- 5-21-95 Cmt 2nd stage w/20 bbl. mud flush, 330 sx 65/35 pos, 12% gel, 3# magfiber, mix at 11.5 ppg, yield of 2.87 cu.ft, followed by 600 sx 50-50 G pos, 4% D112, 2% gel, 6.25# gilsonite, 3# magfiber, mix @ 134 ppg, yield of 1.34 cu.ft. Trail cmt of 175 sx Class G 1.5% B-14 2# magfiber, mix at 15.8 ppg, yield of 1.16 cu.ft. displaced with 198 bbl. water; low 150 psi, high 1800 psi. Bump plug to 2700 psi. Closed DV Tool. Float held OK. Circ. 125 sx cmt to surface. NIP down BOP and clean mud tanks. Set slip, cut off csg and released rig @ 10:00 a.m. 5-20-95. Temp. off report.