

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL OF CALIFORNIA dba/UNOCAL

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 2410' FEL, SEC 06 - T26N - R06W

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF079302-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

11 E

9. API Well No.

30-039-25486

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is the intent of Unocal to plug and abandon the South Blanco Tocito member of the Gallup formation and complete the Point Lookout member of the Mesa Verde formation in the Rincon 11E according to the attached procedure. The Mesa Verde formation will be isolated and produced separately from the existing Dakota completion.

Attached for review and approval is form C-102.

Work will commence within 2 months of receipt of approval.

RECEIVED
AUG 21 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PRODUCTION ENGINEER Date 8/14/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

AUG 16 1996

NMUCU

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

95 AUG 15 AM 11:02

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25486	² Pool Code 72319	³ Pool Name 070 FARMINGTON, NM BLM BLANCO MESA VERDE
⁴ Property Code 11510	⁵ Property Name RINCON UNIT	⁶ Well Number 11E
⁷ OGRID No. 023708	⁸ Operator Name UNION OIL OF CALIFORNIA dba/UNOCAL	⁹ Elevation 6550' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	6	26N	06W		2080'	SOUTH	2410'	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 321.035	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	<div style="text-align: center;">RECEIVED AUG 21 1996 OIL CON. DIV. DIST. 3</div>				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Brett H. Liggert</u> Printed Name: <u>Brett H. Liggert</u> Title: <u>Production Engineer</u> Date: <u>8/14/96</u>
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: _____ Signature and Seal of Professional Surveyer: _____ Certificate Number: _____

RINCON UNIT 11E
RINCON UNIT
RIO ARRIBA COUNTY, NEW MEXICO
RECOMPLETION PROCEDURE

1. Dig blooie/circulating pit and inspect anchors.
2. MIRU workover rig and equipment. Blow well down. Pump 20 barrels of 2% KCL water down the casing and 10 barrels down the tubing strings to kill the well.
3. Install BPV. Nipple down tree and nipple up BOP. Test BOP to 3500 psi.
4. Perform rig inspection as per Unocal guidelines and fax in all inspection and emergency response paperwork.
5. POOH with short string visually inspecting tubing.
6. Release packer on long string and POOH. Send packer in to be re-dressed.
7. Rig up electric line. TIH and set RBP @7100'. Dump 10' sand on top. Rig down electric line.
8. TIH open-ended to 6730'. Equalize a 25 sack cement plug. Pick up above cement and squeeze the Tocito. POOH.
9. TIH with 6-1/8" bit and drill out cement. Test squeeze to 500 psi. POOH.
10. TIH with retrieving head and recover RBP @7100'. POOH.
11. Rig up electric line. Run and set RBP @5500'. Dump 10' sand on top.
12. Perforate the Mesaverde with 3-1/8" 2 spf and 90 degree phased casing guns. Proposed perforations are 5167-70', 5179-84', 5225-29', 5231-36', 5242-47', 5264-67', 5269-72', and 5321-23'. POOH and rig down electric line.
13. Nipple up tree saver. Ball off perforations with 15% Hcl acid as per recommendation. Run junk basket on wireline and retrieve balls.
14. Fracture stimulate the Mesaverde down the 7" casing as per recommendation.

15. Flow well back as soon as possible until the well stabilizes. If well dies prior to flowing stabilized, TIH with pump-down bailer and clean out sand fill. Once clean, TIH with packer and swab test the Mesaverde.
16. Kill well with \pm 50 barrels (30 bbls down casing & 20 bbls down tubing) of 2% KCL water.
17. TIH with retrieving head and latch RBP at 5500'. POOH and lay down retrieving head and RBP.
18. Pick up and TIH with long string and packer to 7100'. Set packer. Hang off tubing.
19. Run short string to 5350' and hang off.
20. Nipple down BOP & nipple up tree. Test tree to 2000 psi.
21. Attempt to swab in both strings until flowing unassisted.
22. Rig down and move off workover rig.