

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 079160
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 2620, Casper, WY 82602 307- 234-1563 Ext. 116	7. If Unit or CA, Agreement Designation RINCON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1020' FSL & 795' FEL (SE SE) Sec. 11, T26N-R7W	8. Well Name and No. RINCON UNIT #304M
	9. API Well No. 30-039-25488
	10. Field and Pool, or Exploratory Area Basin Dak/Blanco M.V.
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other WEEKLY DRILLING REPORT
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DRILLING REPORT

RECEIVED
AUG - 3 1995
OIL CON. DIV.
DIST. 3

NOV 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson
(This space for Federal or State office use)

Title Drilling Superintendent

Date 7-26-95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation: as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE

RINCON UNIT #304M
RIO ARriba CO., N.M.

WEEKLY SUMMARY

- 7-22-95 MIRU DRAKE WELL SERVICE RIG #19, HELD SAFETY MEETING WITH RIG CREW. COMPLETED RIG INSPECTION. PRESSURE TEST BOP. TO 3000 PSI. FFOR 10 MIN. TEST OK. PU AND TIH WITH 1 6 1/8 BIT 3-3.5" DC AND 146 JT 2 3/8 TUBING. 4.7#, J-55 EUE TBG. WITH SLM HOLE COLLARS. TO 4805. SHUT WELL IN AND SDFN.
- RECIEVED 240 JT 2 3/8 TUBING 4. &# J-55 EUE WITH SLM HOLE COLLARS.
- 7-23-95 PU POWER SWVEL AND DRILL OUT DV TOOL. CLEAN OUT TO TOP OF FLOAT COLLAR 7875. PRESSURE TEST 7" CSG AND DV TOOL TO 3000 PSI HELD OK. CIR HOLE WITH 2# KCL WATER. PULL UP TO 7186. SHUT WELL IN AND SDFN.
- SHUT DOWN 7-24-95 AND WAIT ON FRAC EQUIPMENT
- 7-25-95 RU acid unit. Pumped & spotted 750 gals 7.5% HCL w/3 gals A-260 inhibitor, 2 gals F75N surfactant, 8# L58 iron atabilizing from 7,190'-6,725'. POOH w/tbg, BHA & bit. RU wireline unit w/lubricator. Ran CCL/GR from 7,276' from 7,276'-4,600'. TIH w/6" OD GR/JB to 4,806'. GR/JB would not pass DV tool. POOH w/GR/JB. TIH w/4" HEGS gun, 2 SPF, 90 deg phsg, 23 gm chg. Perf'd the Dakota from 7,118'-132'; 7,148'-156' & 7,168'-184'. All shots fired. Perfs correlated w/Phasor Induction Log (6/19/95. FL @ 300' & static. RD wireline unit. TIH w/6-1/8" tapered mill, BHA & 2-3/8" tbg to 4,800'. Worked mill thru DV tool several times. POOH. PU & installed wellhead isolation tool. Secured well for night.
- 7-26-95 SICP on a vacuum. RU Dowell frac unit & Wellhead Isolation Tool. Hold safety meeting. Pump ball diversion job on Dakota, 7118'-7184', w/ 2# KCL water, 150 7/8", 1,3 sp. gr. sealing balls as follows. Injection rate in perfs, 30 BPM @ 2260 psi up to 3590 psi (Balls off). Shut down, surge back balls. RU Schl wireline w/ lubricator & RIH w/ 6" junk basket & guage ring, knock balls off perfs. RD Schl, RU Dowell, test lines to 4000 psi. Frac Dakota, 7118'-7184' w/ 63350 gal 35 ppt guar w/2.2 # L-10 Borate, 1 gal/M F75N surf., 9 gal/M 7 caustic, & J475 breaker as per schedule w/ 230,000# 20/40 Ottawa sand in five stages @ ave. rate of 30 BPM @ 2400 psi. Pumped to spot on perfs 270 BBLs pad 0-30 BPM @ 0 - 2400 psi.
- 1 st stage - Pumped 18940 gal pad @ 30 BPM 2606-2116 psi. After 300 bbls step down inj test rate was done.
- 20 BPM for 20 sec, 2500 psi
11 BPM for 20 sec, 2408 psi
5 BPM for 20 sec, 2160 psi
ISIP - 2200 psi
- 2 nd stage - 15240 gal w/ 2 ppg sand, 30 BPM @ 2920-2215 psi
3 rd stage - 15875 gal w/ 4 ppg sand, 30 BPM @ 2215-2019 psi
4 th stage - 3400 gal w/ 6 ppg sand, 30 BPM @ 2019-2019 psi
5 th stage - 6550 gal w/ 8 ppg sand, 30 BPM @ 1990-1772 psi
- Displaced 5 th stage to 200' above perfs w/ 270 bbls 2# KCL water.
ISIP - 2550 psi; 1 min. - 2481 psi; 5 min. - 2426 psi; 10 min. - 2349 psi;
15 min. - 2270 psi; 30 min. - 2051 psi
Total Mesaverde load to recover, 1784 bbls frac water.
- RD wellhead isolation tool, RU wireline lubricator and set Schl WRP retrieveable bridge plug at 6300'. Press. test to 3000 psi, ok. Dump 2 sx sand on top of bridge plug w/ bailer. Bridge plug faulty. Will pull and replace in morning. Secured well for the night.

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FARMINGTON DISTRICT OFFICE
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