

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF 079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RINCON UNIT

8. Well Name and No.

RINCON UNIT #304M

9. API Well No.

30-039-25488

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 307- 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1020' FSL & 795' FEL (SE SE)  
Sec. 11, T26N-R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log for.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DRILLING REPORT

RECEIVED  
AUG 17 1995  
OIL CON. DIV.  
DIST. 3

OTO INFORMATION, NM

95 AUG 11 PM 1:34

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 8-7-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

RV

RINCON UNIT #304M  
RIO ARriba CO., NM

WEEKLY SUMMARY

8-5-95

7:00 AM SICP 875 psi. SITP 425 psi. Flared off gas to pit. Completed running 161 jts (short string) of 2 3/8", 4.7#, J-55, KUE, 8 rd tubing with turned down collars. Top of seat nipple at 5138.40 N/D BOP. N/U dual completion tree.. Test seals to 3,000 psi. Pump 7 bbls 2% KCL water down down the Dakota side and pressure to 2,000 psi to release pump out plug. Rig up test lines from the wellhead to the flare pit. Rig down the pulling unit and the air package to move to the 185E. Released the well to the production dept. at 12:30 PM, 08/04/95.

OFF REPORT @ 12:30 PM ON 08/04/95.

RINCON UNIT #304M  
RIO ARriba CO., NM

WEEKLY SUMMARY

8-1-95

7:00 AM SICP 1000 psi, SICP 1000 psi.  
Blow well down. R/H & tag fill @ 7273' (8' of fill). Pump sweep down tubing and up the backside to surface with air. Continue to blow down with air till water decreases. POH to 7100'. Pressured up the annulus with air to 550 psi. Rigged up to flow well overnight.  
Annulus pressure 550 psi.  
Tubing pressure 200psi.  
Recovered approximately 200 bbls water & trace of oil.  
2665 bbls of combined load water to recover.

Dakota 7118'-7185'  
Mesaverde 4964'-5078'

8-2-95

Well flowing at report time. Tubing 150-220 psi, casing 550 psi. Flowed well on 3/4" full open choke. Shut in every 4 hours for 15 minutes to build pressure and unload fluid. Pressure would build to 580 psi during shut in period. Water and condensate unloading in slugs with sand.  
Estimated 250 bbls of water recovered.  
2415 bbls of combined load water to recover.

Dakota 7118' - 7185'  
Mesaverde 4964' - 5078'

8-3-95

7:00 AM - Well flowing at report time. Casing pressure 550 psi. Tubing pressure 220 psi on full opened 3/4" choke. Shut in every 4 hours for 15 minutes to build pressure and unload fluid. Pressure would build to 650 psi during shut in. Water and condensate unloading with sand. Estimated 100 bbls of water recovered. Estimate 2315 bbls of combined load water to recover.  
Blow well down and R/H and tagged fill at 7184' (94' of fill). Pumped 5 - 10 bbls sweeps down tubing and up the backside to surface with air. POH to 7100' and wait one hour. R/H and tagged fill at 7193' (85' of fill). Pumped 5 - 10 bbl sweeps down tubing and up the backside to surface with air. POH to 7100' and wait 1 hour. R/H and tag at 7278' (PSTD). POH SIM to 4200'. Shut in well for the night.

Dakota 7118' - 7184'  
Mesaverde 4964' - 5078'

8-4-95

7:00 AM SITP - 775 psi. SICP - 775 psi. R/H to bottom, tag fill at 7273', (5' of fill). Strap out of hole. R/H and landed 230 jts. of 2 3/8", 4.7#, J-55, 8 rd, w/ turned down collars at 7196.00' w/ top of seat nipple at 7163.21', w/ top of Guiberson G-6 packer at 5163.21', and the top of the on/off tool at 5129.52'. Set packer with 15,000# compression. R/D flowline changed pipe rams, and R/U to run 2 nd string. Mesaverde formation started to flow. Had to kill with 120 bbls of 2% KCL water. PU and R/H w/ 57 jts of the 2 nd string. SIW and SDON.