

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires: August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME

RINCON UNIT

9. WELL No.

304M

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SECT.R., U., OR BLOCK AND SURVEY
OR AREA

P SEC.11 T26N-R07W

12. COUNTY OR
PARISH
RIO ARriba

13. STATE
NM

14. ELEVATION (DP, RKB, RT, GR, ECT.)*

6504' (GR)

15. ELEV. CASING HEAD

6504'

16. TOTAL DEPTH, MD & TVD

17. PLUG, BACK T.D., MD & TVD

18. IF MULTIPLE COMPL.,
HOW MANY

19. INTERVALS
DRILLED BY

20. ROTARY TOOLS

21. CABLE TOOLS

22. WAS DIRECTIONAL
SURVEY MADE

23. NO

24. WAS WELL CORED

25. NO

1a. TYPE OF WELL:

OIL
WELL

X

GAS
WELL

X

DRY

OTHER

b. TYPE OF COMPLETION:

NEW
WELL

X

WORK
OVER

X

DEEP-
EN

X

PLUG
BACK

X

DIFF.
RESVE.

X

OTHER

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850 - BLOOMFIELD, NM 87413

(505) 632-1811 EXT 14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1020' FSL & 795' FEL (SE SE)

At top prod. interval reported below SAME

At total depth SAME

OIL CON. DIV.
DIST. 3

PERMIT NO.

DATE ISSUED

30-039-25488

03/01/95

15. DATE SPUDDED

06/07/95

16. DATE T.D. REACHED

06/19/95

17. DATE COMP. (Ready to prod)

08/10/95

20. TOTAL DEPTH, MD & TVD

7319'

21. PLUG, BACK T.D., MD & TVD

7278'

22. IF MULTIPLE COMPL.,
HOW MANY

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

YES

24. PRODUCING INTERVAL(S). OF THIS COMPLECTIONS - TOP, BOTTOM, NAME (MD AND TVD)*

BLANCO MESA VERDE 4962' - 5190'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IDL/SP/GR/CNL - LDT/PE

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, K-55	364'	12 1/4"	300sx "G"	
7"	23# & 26#, C-95, K-55	7319'	8 3/4"	410sx 50-50 poz, 175sx "G", 350sx 65/35	
				poz, 450sx 50-50 poz, 175sx "G"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#	5083'	N/A

31. PERFORATION RECORD (Interval, size and number)

MESA VERDE 4964' - 4966', 5009' - 5029', 5069' - 5078', 2 /spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
4964' - 5078'	75 KIPS 20/40 OTTAWA SAND

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/15/95	24 HOURS	VARIABLE	----->	95 bbls	900 mcf	0	9 mdf/stb
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
200 psi	N/A	----->	95 bbls	900 mcf	0	43.0	

34. DISPOSITION OF (Solid, used for fuel, vented, ect.)

FLARED

TEST WITNESSED BY

BRETT H. LGGETT

35. LIST OF ATTACHEMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BRETT H. LGGETT

TITLE PRODUCTION ENGINEER

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 23 1995

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drilled-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
PICTURED CLIFFS	2703'	2790'	SANDSTONE, 6 - 14% PROSITY	NACIEMENTON	736'	736'
CLIFF HOUSE	4395'	4476'	SANDSTONE, SH, COAL, 6 - 12% PROSITY	OJO ALAMO	1872'	1872'
MENEFEE	4476'	4962'	SANDSTONE, SH, COAL, 6 - 10% PROSITY	KIRTLAND	2153'	2153'
PT. LOOKOUT	4962'	5190'	SANDSTONE, SH, 6 - 12% PROSITY	FRUITLAND	2478'	2478'
GRANEROS SS	7016'	7110'	SANDSTONE, 5 - 11% PROSITY	PICTURED CLIFFS	2703'	2703'
DAKOTA	7117'	7205'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY	LEWIS	2812'	2812'
				CHACRA	3597'	3597'
				CLIFF HOUSE	4395'	4395'
				MENEFEE	4476'	4476'
				PT. LOOKOUT	4962'	4962'
				MANCOS	5331'	5331'
				GALLUP	6038'	6038'
				TOCITO	6502'	6502'
				GREENHORN	6923'	6923'
				GRANEROS SS	7016'	7016'
				DAKOTA	7117'	7117'
				BURRO CANYON	7237'	7237'