Unocal Oil & Gas Division Unocal Corporation 913 West Broadway, P.O. Box 850 Bloomfield, New Mexico 87413 Telephone (505) 632-1811

UNOCAL®

August 24, 1995

New Mexico Oil Conservation Division

Attn: Frank Chavez 1000 Rio Brazos Road Aztec, New Mexico 87410

RE: Surface Commingling Allocation Percentage

Dear Frank:

P-11-26-7 Unocal would like to request the attached percentages on the approved blanket surface commingling order #PC-906 for the Rincon Unit #304 DK/MV and Rincon Unit #304M DK/MV, dated March 27, 1995. The above wells has been completed in the Blanco Mesa Verde/Basin Dakota formations. A 24 hour test was ran beginning on August 8, 1995 on the Rincon Unit #304 on each formation and August 14, 1995 on the Rincon Unit #304M on each formation.

Your urgency with this matter would be very much appreciated. Thank you.

Sincerely,

Union Oil Company of California dba Unocal

R.L. Caine

Production Foreman

Attachment:

RLC/skl

Surface Commingling Percentages approved 9-14-95 Janie Brisch

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPAR

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

COMMINGLING ORDER PC-906

Unocal Oil & Gas Division P.O. Box 850 Bloomfield, New Mexico 87413

Attention: Brett Liggett

The above-named company is hereby authorized to commingle Blanco Mesaverde and Basin Dakota Pool production from 14 wells described on Exhibit "A" attached hereto, in a common tank battery and to determine the production from each pool by semi-annual well tests. (If this method is to be authorized, all commingled production just be of marginal nature; further the operator shall notify the Santa Fe Office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.) Allocations factors for oil and gas production shall also be determined from such tests and adjusted accordingly.

The operator shall notify the Aztec District Office of the Division upon FURTHER: implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

DONE at Santa Fe, New Mexico, on this 27th day of March, 1995.

AM J. LEMAY.

Director

WJL/BES

CC:

Oil Conservation Division - Aztec

Bureau of Land Management - Farmington

EXHIBIT "A"

RINCON UNIT Wells Approved for Surface Commingling Blanco Mesaverde and Basin Dakota Pools

Division Order PC-906

Well Number	Location
124A	2025' FNL & 1610' FWL, 34-27N-07W
131E	1145' FSL & 1525' FWL, 36-27N-07W
134E	800' FSL & 800' FEL, 12-26N-07W
149M	1900' FNL & 1365' FWL, 30-27N-06W
166E	1980' FNL & 1980' FWL, 32-27N-06W
176E	1505' FNL & 1850' FWL, 31-27N-06W
178E	1450' FSL & 1450' FEL, 23-27N-07W
185E	1550' FSL & 1505' FEL, 22-27N-07W
193M	1000' FNL & 1190' FWL, 35-27N-07W
227E	800' FSL & 800' FWL, 28-27N-07W
231E	1145' FNL & 790' FWL, 12-26N-07W
303E	1850' FNL & 830' FEL, 33-27N-07W
304	1850' FNL & 1480' FEL, 11-26N-07W
304M	1020' FSL & 795' FEL, 11-26N-07W

RINCON UNIT #304 DK/MV PERCENTAGE REQUEST FOR SURFACE COMMINGLING

WELL NAME	N O.	FORM.	DATE RAN	RATE I	FLOWING TBG. PRESS.	CHOKE SIZE	BOPD	WATER	RECOMMENDED GAS % OIL %	MENDED
RINCON UNIT	304	무	08/08/95	738	200 PSIG	VARIABLE	1	3	48%	27%
RINCON UNIT	304	M<	08/11/95	812	200 PSIG	VARIABLE	30	0	52%	73%

RINCON UNIT #304M DK/MV PERCENTAGE REQUEST FOR SURFACE COMMINGLING

	<u>.</u>		DATE	RATE	RATE FLOWING	CHOKE		-	RECOMMENDED	MENDED
WELL NAME	NO.	NO. FORM.	RAN	MCF/D	TBG. PRESS.	SIZE	BOPD	WATER	GAS %	OIL%
RINCON UNIT	304M	DK	08/14/95	343	200 PSIG	VARIABLE	66	_	28%	41%
RINCON UNIT	304M	₹	08/15/95	900	200 PSIG	VARIABLE	95	0	72%	59%