SUBMIT IN TRIPLICATE* (Other instructions on

FORM APPROVED OMB NO. 1004-0136

(July 1992)		TED STATES	(01.	reverse side)	Expires: February 28, 1995
	DEPARTMEN	T OF THE INT	ERIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT					SF 079160
APPL	ICATION FOR F	PERMIT TO DR	ILL OR DEE	PEN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK	_		671		· TQ UNIT AGREEMENT NAME
DRILL X DEEPEN - STATE - STATE :					RINCON UNIT
b. TYPE OF WELL OIL WELL WELL OTHER SINGLE ZONE ZONE					\$ 4 FARM OR LEASE NAME, WELL NO. 1/5/C
WELL WELL A OTHER ZONE A					RINCON UNIT # 134E
	MPANY OF CALIFOR	INIA 23008			9. AR WELL NO.
3. ADDRESS AND TELEPHONE N		0 - 700			30-039-25502
P.O. BOX 2620, CASPER, WY 82602 (307) 234-1563 Ext. 116 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT 73219
4. LOCATION OF WELL (At surface	Report location clearly an	d in accordance with ar	ny State requiremen	ots.*)	Basin Dak/Blanco Mesaver
800' FSL &	800' FEL (SE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zo	one				
Same	AND DIRECTION FROM NEA	AREST TOWN OR POST OF	FICE*		12. COUNTY OB PARISH 13. STATE
	iles SE of Blanc				RIO ARRIBA N.M.
D. DISTANCE FROM PRO	POSED*		NO. OF ACRES IN		OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 800 1920.8 S. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20.				F)	71 A STATE OF THE
				20. RO	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL,	DRILLING, COMPLETED.	300'	7375 '	RO	OTARY
1. ELEVATIONS (Show W	hethen breathing is suije	of to technical and oursuant to 43 CFR 3	2165.3		22. APPROX. DATE WORK WILL START*
6475' GR		t to 43 CFR 3165.4.		DRILLI	NG COERATAIST SETHORIZED ARE
3.	Gird abhar	PROPOSED CASING	AND CEMENTING	PROGRAM SUBJEC	OT 10 COMPLIANCE WITH ATTACHED
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH GENE	RAL REQUIREMENT
12½"	9-5/8" H-40	32.3#	350 '	±250	O sx Class B
8-3/4"	7" - K-55	26# & 23#	±7375		tage w/DV tool @ ±5000'
		DEAD		lst	stage: ±550 sx 50/50 "G"
			en v leiji	n 1	poz., tail w/175 sx "G" stage: ±400 sx 65/35 "G"
		UU APR 1	1 4 1005	2110	poz., followed by ±300 sx
		Al II	1 1000		50/50 "G" poz., tail w/175
		@ [[(c] (c)	M. DIV.		sx "G"
PROPOSED DRILI	TNG PROGRAM.				
rill 125" hol	le to +350' w/spu	d mud. Run ar	M 3 nd cmt to su	rf.9-5/8" d	esg. Nipple up & test BOPE
rill 8-3/4" b	nole to ± 7375'-	TDw/fresh wate	er/gel mud s	ystem. Log	g & if productive, run & cπ
" csg in 2 st	tages w/"DV tool	" @ ±5000'. Se	electively p	erforate th	ne Dakota and Mesaverde
ormations. I	Fracture stimula	te both zones	separately	as required	d. Test and complete both
ones separate	ely w/packer and	2 strings 2-3	3/8" tbg.		
P 1		/2 arm 210	V for 3000		, is being provided by
OTE: Bond co	overage pursuant Oil Company of C	alifornia (RIM	1 Rond #CAOC	148).	s is being provided by
Union	TI Company of C	i (DE	1 Dona " Gilo	,,,,,,	
ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: It rinent data on subsurface location	proposal is to deepen, give one and true ve	data on present produ- atical depths. Give blo	ctive zone and propos wout preventer program	ed new productive zone. If proposal is to drill or m, if any.
epen directionally, give per	THE CALL OF THE CALL				
	R		Drilling S	uperintende	ent DATE 1-31-95
SPEED JIM	Benson	TITI.E _			
(This space for Fed	leral or State office use)				
V		_	APPROVAL DATE		
PERMIT NO.	·	nlimat holds legal or equitable			would entitle the applicant to conduct operations thereof
Application approval does CONDITIONS OF APPROVA		Private notes tegat or equitable		•	****
COUNTINGS OF WILKOAN					AS AMENDED
					41 1007
APPROVED BY		TITLE			— DATE ————————————————————————————————————

