

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 079160

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL COMPANY OF CALIFORNIA

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602 (307) 234-1563 Ext. 116

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 800' FEL (SE SE)

Sec. 12, T26N-R7W

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

RINCON UNIT #134E

9. API Well No.

30-039-25502

10. Field and Pool, or Exploratory Area

Basin Dak/Blanco M.V.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other WEEKLY DRILLING REPORT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DRILLING REPORT

RECEIVED
AUG 24 1995
OIL CON. DIV.
DIST. 3

FARMINGTON, NM

1995 AUG 24 PM 1:51

DLN

14. I hereby certify that the foregoing is true and correct

Signed

Jim Benson

Title Drilling Superintendent

Date 8-14-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

AUG 22 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

RINCON UNIT #134E
RIO ARRIBA CO., N.M.

WEEKLY SUMMARY

- 8-8-95 Dakota 7120'-7135' 15' Mesaverde 4983'-5098' 31'
Flare quit overnight due to water WHP 50.
Unload well at 6653' w\air 800 psi 1400 cfm
Rec; 180 bbl water, tro oil, gas, and light sand.
TIH w\notched collar-1 Jt-8. Nipple and 2 3/8" tubing from 6653' to 7248'
tagged 60' sand, and clean out to 7308'.
Unload w\air 900 psi 1400 cfm and 2 soap sweeps for 3.5 hrs.
Rec 100 bbl water, tro oil, gas, heavy sand.
TOH to 7152' w\ tubing
M\U 2 3/8" tubing to choke and pressure up annulus to 500 w\air.
Opened well, via tubing to flare, thru open choke overnight.
SW-SDON
TLTR 3070-Rec Today 280 bbl= 2790 bbl TLTR
- 8-9-95 Dakota 7120'-7135' 15' Mesaverde 4983'-5098' 31'
Flare well due to water for 24 hrs.
End of tubing 7152'
- 8-10-95 Dakota 7120'-7135' 15' Mesaverde 4983'-5098' 31'
Flow well to pit via tubing, tubing 75 psi, casing 400 psi.
TIH from 7152' and tag sand at 7218' (60') TD 7308'.
Clean out to TD 7308' and circulate w\air and soap sweep
for 2 hrs 800 psi 1400 cfm.
Rec 0 water, tro oil, gas and light sand.
Pickup to 7152' and stdby for 2 hrs. TIH and and tag sand 7258' (50')
Clean out to TD 7308 and circulate w\air and soap sweep 650 psi 1400 cfm
until well clean, 1hr.
Rec 0 water, tro oil, gas and light sand.
Pickup to 7288' M\U tubing to choke and pressure up annulus to 400 psi.
Flow well to pit over night thru open choke.
SW-SDON
- 8-11-95 Dakota 7120'-7135' 15' Mesaverde 4983'-5098' 31'
Flow well to pit via tubing, tubing 50 psi, casing 375 psi.
Pickup from 7288' to 7257 and TIH tag sand at 7298' (10') TD 7308'.
Clean out to TD 7308' and circulate w\air and soap sweep
for 1.5 hrs 600 psi 1400 cfm.
Rec 0 water, tro oil, gas and very light sand.
Pickup to 7216' and stdby for 1 hrs. TIH and and tag sand 7307' (1')
TOH w\ 2 3/8" tubing. TIH w\Long String Prod tubing.
Land L/S tubing hanger. M\U offset spool and O/S pipe rams.
TIH w\143 Jts (4477') of 164 Jts S/S of Production tubing.
SW-SDON
- 8-12-95 Dakota 7120'-7135' 15' Mesaverde 4983'-5098' 31'
Continued TIH w\Short String production tubing.
Land S/S tubing hanger and M\U hanger bolts.
Nipple down BOP and nipple up ERC TC 60 3M Dual X-mas Tree.
Test X-mas Tree to 3000 psi.
Pump 2 bbl water and 1500 psi air and shear pump out plug at 600 psi.
S\S 50 psi and L\S 500 psi.
Turn well over to Production Department. Released rig.
Rigged Down and move to Rincon 178E.

Final Report