

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

Budget Bureau no. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RINCON UNIT

8. FARM OR LEASE NAME

RINCON UNIT

9. WELL No.

134E

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SECT.R., U. OR BLOCK AND SURVEY
OR AREA

P SEC. 12 T26N - R07W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐

OTHER

☐

b. TYPE OF COMPLETION:

NEW
WELL

☒

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☐

DIFF.
RESERVE

☐

OTHER

☐

2. NAME OF OPERATOR

UNION OIL COMPANY OF CALIFORNIA

3. ADDRESS OF OPERATOR

P.O. BOX 850 - BLOOMFIELD, NM 87413

(505)632-1811 EXT 14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface 800' FSL & 800' FEL (SE SE)

At top prod. Interval reported below SAME

At total depth SAME

14. PERMIT NO.

30-039-25502

DATE ISSUED

04/11/95

12. COUNTY OR

PARISH

RIO ARriba

13. STATE

NM

13. DATE SPUDDED

06/04/95

16. DATE T.D. REACHED

08/17/95

17. DATE COMP. (Ready to prod)

08/11/95

18. ELEVATION (DP, RKB, RT, GR, ECT.)*

14' KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

7354'

21. PLUG, BACK T.D., MD & TVD

7308'

22. IF MULTIPLE COMPL.,
HOW MANY

2

23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLECTIONS - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 7118' - 7238'

26. TYPE ELECTRIC AND OTHER LOGS RUN

IDL/SP/GR/CNL - LDT/PE

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	366'	12 1/4"	200 sx Class "G" CMT TO SURFACE	
7"	23# & 26#	7354'	8 3/4"	420sx 50/50 poz, 175sx "G", 380sx 65/35 poz,	
				400sx 50/50 poz, 175sx "G" CMT TO SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#	7175'	5191'

31. PERFORATION RECORD (Interval, size and number)

DAKOTA - 7120' - 7135', 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ECT.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIALS USED
7120' - 7135'	240 KIPS 20/40 OTTAWA

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
NEW WELL		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
08/22/95	24 HOURS	VARIABLE	----->	7 bbls	227 mcf	10 bbls	32 mcf/stb
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
250 psi	N/A	----->	7 bbls	227 mcf	10 bbls	45.0	

34. DISPOSITION OF (Solid, used for fuel, vented, ect.)

FLARED

TEST WITNESSED BY

BRETT H. LIGGETT

35. LIST OF ATTACHEMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

BRETT H. LIGGETT

TITLE

PRODUCTION ENGINEER

DATE

08/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

FARMINGTON DISTRICT OFFICE

RV

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored in drilled-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures):

FORMATION	TOP	BOTTOM	N. CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
PICTURED CLIFFS	2738'	2830'	SANDSTONE, 6 - 14% PROSITY	NACIEMENTON	748'	748'
CLIFF HOUSE	4414'	4486'	SANDSTONE, SH, COAL, 6 - 12% PROSITY	OJO ALAMO	1950'	1950'
MENELEE	4486'	4964'	SANDSTONE, SH, COAL, 6 - 10% PROSITY	KIRTLAND	2188'	2188'
PT. LOOKOUT	4964'	5155'	SANDSTONE, SH, 6 - 12% PROSITY	FRUITLAND	2548'	2548'
GRANEROS SS	7006'	7112'	SANDSTONE, 5 - 11% PROSITY	PICTURED CLIFFS	2738'	2738'
DAKOTA	7118'	7238'	SANDSTONE, SILTSTONE, SH, 4 - 10% PROSITY	LEWIS	2842'	2842'
				CHACRA	3629'	3629'
				CLIFF HOUSE	4414'	4414'
				MENELEE	4486'	4486'
				PT. LOOKOUT	4964'	4964'
				MANCOS	5329'	5329'
				GALLUP	6046'	6046'
				TOCITO	6505'	6505'
				GREENHORN	6918'	6918'
				GRANEROS SS	7006'	7006'
				DAKOTA	7118'	7118'
				BURRO CANYON	7238'	7238'

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