

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

5. Lease Designation and Ser. No

NM 13809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bear Canyon Unit

8. Well Name and No.

Bear Canyon Unit #9

9. API Well No.

30-039-25614

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

RECEIVED  
JUL 23 1997

OIL CON. DIV.  
DIST. 3

1. Type of Well:

XX Oil Well Gas Well Other

2. Name of Operator

MW Petroleum C/O Apache Corporation

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 87401 505-325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J 2201 FSL x 2059' FEL Sec 10, T26N, R2W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	XX Abandonment
Subsequent Report	Recompletion
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW Petroleum proposes to P & A this well per attached procedures, leaving the 5 1/2" casing in place and open from surface to 2500' per landowner's request. Signed "Affidavit of Responsibility Conversion to Water-Well" release forms per BLM and NMOCD are also attached.

MWP will remediate the reserve pit after drying up. The landowner has requested the location pad and remain as is and will be signing a release to MWP to that affect.

14. I certify that the foregoing is true and correct

Signed Stanley Kelly Title Production Foreman Date: June 30, 1997

(This space for Federal or State office use)

Approved by [Signature] Title Chief, Lands and Mineral Resources Date JUL 21 1997

Conditions of approval, if any: When landowner release signed, please submit copy to BLM -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious

Fraudulent statements or representations as to any matter within its jurisdiction.

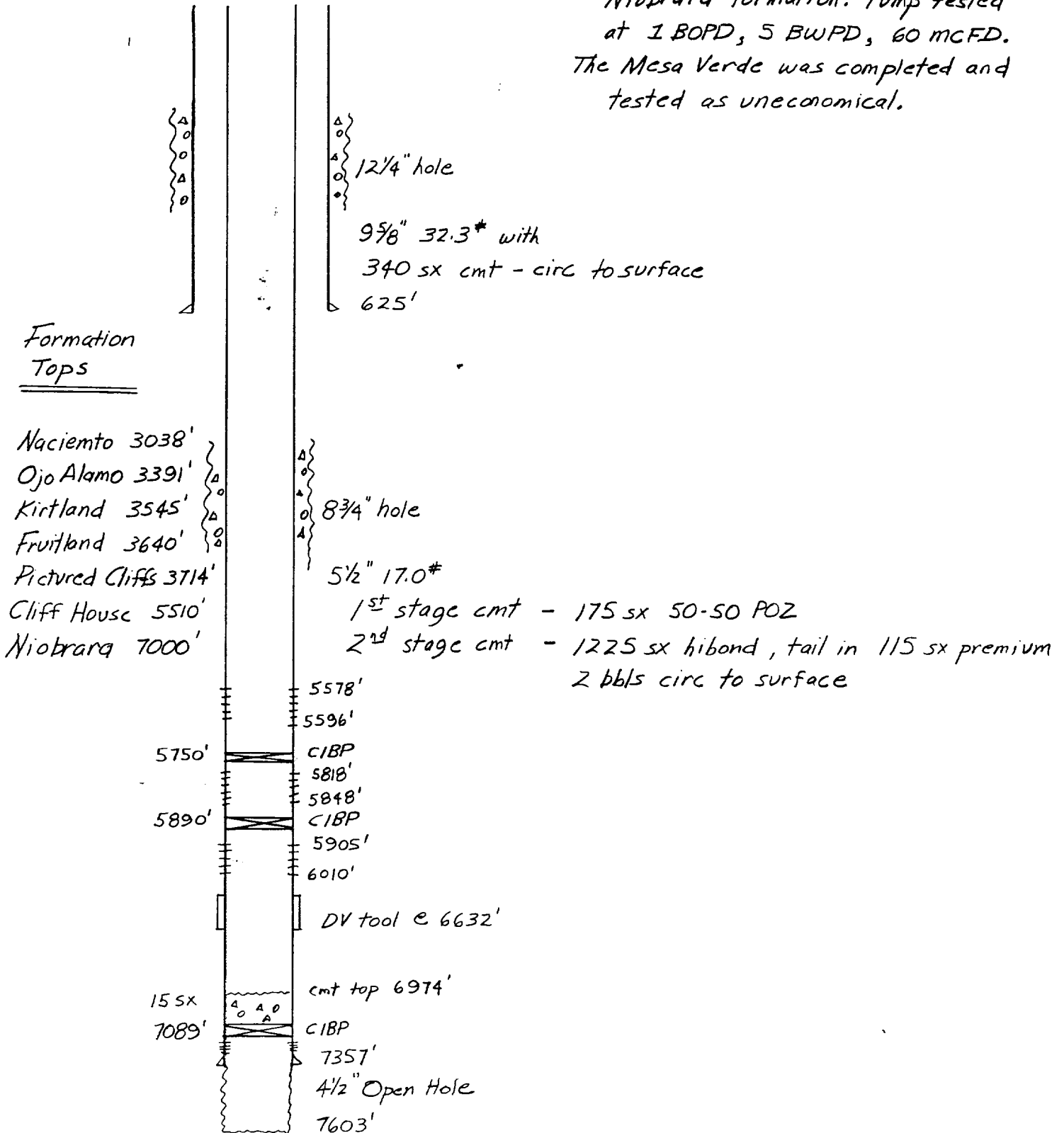
paid 7-10-97

6-30-97

MW Petroleum  
Bear Canyon Unit #9  
NWSE Sec 10 T26N R2W  
Rio Arriba Co., NM

Existing Wellbore Diagram

Well was drilled and completed in the Niobrara formation. Pump tested at 1 BOPD, 5 BWPD, 60 MCFD. The Mesa Verde was completed and tested as uneconomical.

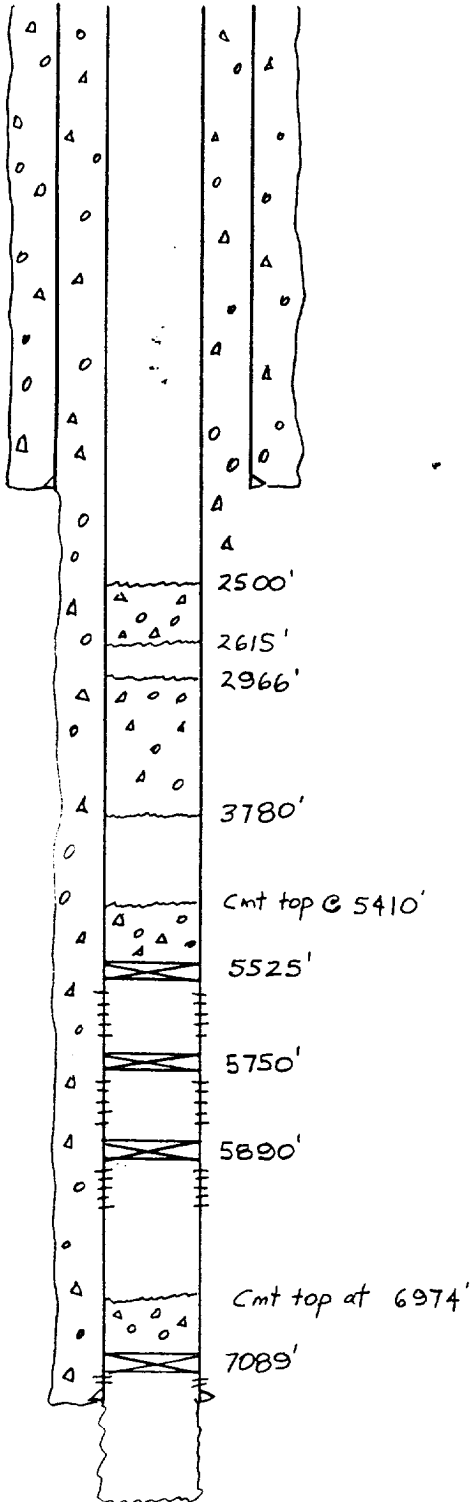


6-30-97

MW Petroleum  
Bear Canyon Unit #9  
NWSE Sec 10 T26N R2W  
Rio Arriba Co., NM

Proposed P&A'd Wellbore Diagram

Jeff Davis, the Landowner of the Surface Rights has requested the wellbore for use as a water well, to be plugged back to 2500'.



1. Set a CIBP @ 5525' with 15 sx cmt on top, covering Cliff House top @ 5510'. Est top of cmt - 5410'.
2. Spot 90 sx cmt (106.2 ft<sup>3</sup>) from 3780' to 2966' covering from the Nacimiento top to the Pictured Cliffs top.
3. Spot 15 sx cmt (17.7 ft<sup>3</sup>) from 2615' to 2500'.
4. Cutoff wellhead, leaving both 9 5/8" and 5 1/2" csg 2' below surface.

Formation Tops

Nacimiento	3038'
Ojo Alamo	3391'
Kirtland	3545'
Fruitland	3640'
Pictured Cliffs	3714'
Cliff House (MV)	5510'
Niobrara	7000'

RELEASE AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, that I Jeff Davis of the County of Rio Arriba in the State of New Mexico am the surface owner of the hereinafter described land upon which a well for oil or gas was drilled, to wit:

Operator MW Petroleum

Lease Number NM13809

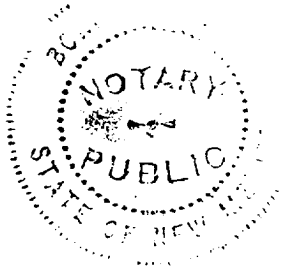
Lessee Bear Canyon Unit

Well No. 9 (NW 1/4 SE 1/4) Sec. 10, Twp. 26W, Rge. 2W.

The well is located 2201 from the South line and 2059 feet from the East line of Sec. 10.

I do hereby notify the Bureau of Land Management of my desire to utilize said well as a water supply well and I do hereby release and discharge the operator, lessee, and the Bureau of Land Management from any further work or responsibility in relation to the plugging of said well.

WITNESS by hand and seal this 25th day of June, 1997.



[Signature]  
Surface Owner Jeff Davis

Box 509, LaPlata, NM 87418  
Address

IN THE PRESENCE OF: My Commission Expires Dec 14, 2000

Bonta Knight Address 304 N. Behrend Farmington, NM

Address \_\_\_\_\_



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator MW Petroleum Well Name Bear Canyon Unit #9  
c/o Apache Corp.

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made : None