

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 104-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

5. Lease Designation and Ser. No.

NM 13809

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
JUN 25 1997

OIL CON. DIV.
DIST. 3

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.

Bear Canyon Unit #9

2. Name of Operator

Apache Corporation

9. API Well No.

30-039-25614

3. Address and Telephone No.

304 N. Behrend Ave., Farmington, NM 87401 505-325-0318

10. Field and Pool, or Exploratory Area

Gavilan Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J 2201 FSL x 2059' FEL Sec 10, T26N, R2W

11. County or Parish, State

Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
XX Notice of Intent	Abandonment
Subsequent Report	XX Recompletion In Upper Mesa Verde
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per phone conversation with Steve Salzman, Santa Fe BLM Office. MW Petroleum drilled and completed this well in the Niobrara formation this year. A Completion Report will be filed on this well showing the final status.
The Niobrara perms f/7149' to 7314' and the open hole f/7356' to 7600' was pump tested. Avg. daily testing was 1 BOPD and 5 BWPD with 60 MCFD.
David Sitzler was contacted and verbally approved setting a CIBP @7089' w/15 sx cmt on top. The work was witnessed by Al Yepa and done on 4-30-97. Continued on attached page.

14. I certify that the foregoing is true and correct

Signed Steve Salzman Title Production Foreman

Date May 13, 1997

State space for Federal or State Office use

Approved by David Sitzler Title for Chief, Lands and Mineral Resources

Date JUN 23 1997

Conditions of approval, if any:

15. If BLM is to be used, make it a rule for any person to apply to any department or agency to which the BLM is referred for any matter within its jurisdiction.

HOLD C-104 For Plat & NSL

Sundry: Bear Canyon #9
Recompletion in upper Mesa Verde
Sec 10 T26N R2W
API # 30-039-25614

- 5-1-97: Lower MV perf'd f/5905'-6010', acidized w/1250 gal., 7 1/2% HCL acid. Swab tested 5 days. After load water recovered, max overnight Shut-In press was 630 PSI with fluid level 1500' above perfs. Tested at 24 BWPD, no oil, 25 MCFD.
- 5-7-97: A CIBP was set at 5890'. Middle MV perf'd f/5818' to 5848', acidized w/1000 gal., 7 1/2 HCL acid. Swab tested 6 days. After load water recovered, max overnight shut in press was 170 PSI with fluid level 1300' above perfs. Tested BWPD, no oil and gas was too small to measure.
- 5-14-97: A CIBP will set at 5750'. Csg will be perf'd 5578'-82', 5590'-96' and acidized with 1000 gal., 7 1/2% HCL acid, swab test. If zone is not economic to produce, a CIBP will be placed at 5525' with 15 sx cmt spotted on top. Normal P & A procedures will be submitted for BLM approval at that time.