

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078875	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME Canyon Largo Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Canyon Largo Unit #400	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790'FSL, 1755'FEL. At top prod. interval reported below At total depth 990'FSL, 1832'FEL.		9. API WELL NO. 30-039-25750	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-25-N, R-6-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 1-8-98	16. DATE T.D. REACHED 1-21-98	17. DATE COMPL. (Ready to prod.) 5-26-98	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6823 GR, 6835 KB
20. TOTAL DEPTH, MD & TVD TMD: 7386', TVD: 7375'		21. PLUG, BACK T.D., MD & TVD 7331	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6978-7254 Dakota		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN HRI-DSN-SDL-ML, CSNG, LFDI, EMI, Numar		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	23#	345	12 1/4
4 1/2	11.6# & 10.5#	7376	6 1/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
354 cu.ft.			
2628 cu.ft.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8	7175		
31. PERFORATION RECORD (Interval, size and number) 6978, 6984, 6988, 7006, 7010, 7053, 7057, 7062, 7090, 7095, 7100, 7121, 7126, 7130, 7134, 7244-7254			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6978-7134	43,318 gal 25# x-link gel, 80,000# 20/40 tempered LC sd		
7244-7254	91 bbl diesel		
Squeeze @ 7237-7300	pump 30 sx Class "B" quickset cmt		
33. PRODUCTION			
DATE FIRST PRODUCTION 5-26-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-26-98	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL
SI 680	SI 1980		GAS-MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED: [Signature] TITLE: Regulatory Administrator

DATE: 6-16-98

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 18 1998

FARMINGTON DISTRICT OFFICE

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1861'	2106'	White, cr-gr ss.			
Kirtland	2106'	2414'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2414'	2621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Plc. Cliffs	1861' 2106' 2414' 2621'	
Flinted Cliffs	2621'	2739'	Fin gry, fine grn, tight ss.	Lowia	2739'	
Lowia	2739'	2994'	Shale w/siltstone stringers	Huerfanto Bent.	2994'	
Huerfanto Bentonite*	2994'	3465'	White, waxy chalky bentonite	Chacra	3465'	
Chacra	3465'	4169'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4169'	
Cliff House	4169'	4236'	ss. Gry, fine-grn, dense silt ss.	Menefee	4236'	
Menefee	4236'	4900'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	4900'	
Pt. Lookout	4900'	5176'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5176'	
Mancos	5176'	6046'	Dark gry carb sh.	Gallup	6046'	
Gallup	6046'	6868'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	6868'	
Greenhorn	6868'	6935'	Highly calc gry sh w/thin lmst.	Graneros	6935'	
Graneros	6935'	6973'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6973'	
Dakota	6973'	7254'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Morrison	7254'	
Morrison	7254'	7392'	Interbed grn, brn & red waxy sh & fine to coarse grn ss			

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)