

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-039-25791

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 291

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS JUN 22 1998

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL CON. DIV.

7. Lease Name or Unit Agreement Name
HARVEY STATE

8. Well No. **4**

9. Pool name or Wildcat
So. BLANCO PICTURED CLIFFS

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
ELM RIDGE RESOURCES, Inc.

3. Address of Operator
312 W. LA PLATA ST. FARM. NM 87401

4. Well Location
Unit Letter **F** : **1660** Feet From The **NORTH** Line and **1750** Feet From The **WEST** Line
Section **36** Township **25N** Range **6W** NMPM **RIO ARRIBA** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6780'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 4:00 p.m. 6/15/98. Drill 12 1/4" hole to 225' KB. Ran 5 jts. 8 5/8", 23#, STIC casing measuring 207.43' set @ 219.43' KB. RU Cementers Inc and cement w/ 138 SK (162.84 ft³) class "B" cont. Bump to 500 psi. Held fine. Circulate 20 bbls cement to surface. PD @ 12:30 a.m. 6/16/98. woc 12 hrs.

Drill 7 7/8" hole to 2800' KB. Ran 63 jts 4 1/2", 10.5#, J-55 casing set @ 2795.37' KB. Cemented w/ 300 SK (864 ft³) HAWBURN LITE cement w/ 6# gilsonite & 1/4# Flocale AS LEAD. Followed w/ 180 SK (354 ft³) 50/50 Poz w/ 270 gel, .3% HAWB 344 1/4# Flocale and 6# gilsonite. Bump plug to 500 psi. Held fine. Circulated 70 bbls to surface. PD @ 12:40 p.m. 6/18/98. Did not log well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doug Endsley TITLE OPERATIONS MANAGER DATE 6/19/98

TYPE OR PRINT NAME Doug Endsley TELEPHONE NO. 326-7099

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 8 1998

CONDITIONS OF APPROVAL, IF ANY: