

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesa, NM 88211-0719  
District III  
1000 Rio Bravo Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address <b>ELM RIDGE RESOURCES, Inc.</b> 312 W. LA PLATA ST. FARMINGTON, NM 87401 505-326-7099		OGRID Number <b>149052</b>
		Reason for Filing Code <b>NW</b>
API Number <b>30-039-25791</b>	Pool Name <b>SO. BLANCO PICTURED CLIFFS</b>	Pool Code <b>72439</b>
Property Code <b>19035</b>	Property Name <b>HARVEY STATE</b>	Well Number <b>#4</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
<b>F</b>	<b>36</b>	<b>25N</b>	<b>6W</b>		<b>1660'</b>	<b>NORTH</b>	<b>1750'</b>	<b>West</b>	<b>RA</b>

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County

Lea Code <b>S</b>	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
<b>25244</b>	<b>Williams Gas Processing Blanco, Inc.</b> PO Box 58900 SALT LAKE CITY, UT 84158	<b>2821577</b> <del>0827530</del>	<b>G</b>	<b>F-36-25N-6W</b>

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OIL CON. DIV.  
DIST. 3

IV. Produced Water

POD <b>2821578</b>	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
<b>6/15/98</b>	<b>7/1/98</b>	<b>2800'</b>	<b>2743'</b>	<b>2653'-2663'</b>
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
<b>12 1/4"</b>	<b>8 5/8"</b>	<b>219'</b>	<b>139sx to surf.</b>	
<b>7 7/8"</b>	<b>4 1/2"</b>	<b>2795'</b>	<b>480 200sx to surf.</b>	
<b>4 1/2"</b>	<b>2 3/8"</b>	<b>2653'</b>	<b>2650</b>	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
	<b>ON APPROVAL</b>	<b>7/8/98</b>	<b>3 hrs</b>	<b>460-180</b>	<b>460</b>
Choke Size	Oil	Water	Gas	AOF	Test Method
<b>1/2"</b>	<b>—</b>	<b>2 BLW</b>	<b>153 MCF/D</b>	<b>1220 MCF/D</b>	<b>FLOW</b>

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: **Doug Endsley**

Printed name: **DOUG ENDSLEY**

Title: **OPERATIONS MANAGER**

Date: **7/8/98** Phone: **505-326-7099**

OIL CONSERVATION DIVISION  
SUPERVISOR DISTRICT #3

Approved by: \_\_\_\_\_

Title: \_\_\_\_\_

Approval Date: **JUL 24 1998**

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED  
-AMENDED REPORT AT THE TOP OF THIS DOCUMENT

22. The ULSR location of this POD if it is different from the well completion location and a short description of the POD [Example: "Battery A", "Jones CPD", etc.]
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.
24. The ULSR location of this POD if it is different from the well completion location and a short description of the POD [Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.]
25. M/O/D/A/Y/R drilling commenced
26. M/O/D/A/Y/R this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
34. The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. M/O/D/A/Y/R that new oil was first produced
36. M/O/D/A/Y/R that gas was first produced into a pipeline
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:  
F Federal  
S State  
P Fee  
J Jicarilla  
N Navajo  
U Ute Mountain Ute  
I Other Indian Tribe
48. The producing method code from the following table:  
P Pumping or other artificial lift  
F Flowing
49. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
50. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
51. M/O/D/A/Y/R of the C-129 approval for this completion
52. M/O/D/A/Y/R of the expiration of C-129 approval for this completion
53. The gas or oil transporter's OGRID number
54. Name and address of the transporter of the product
55. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
56. Product code from the following table:  
O Oil  
G Gas